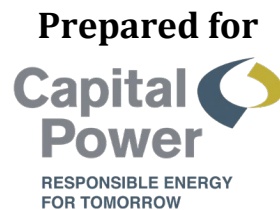


# Exhibit AA

# Electromagnetic Frequencies from Transmission Lines

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**Nolin Hills Wind Power Project  
January 2022**



**d/b/a Nolin Hills Wind, LLC**

**Prepared by**



**Tetra Tech, Inc.**

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## Acronyms and Abbreviations

AC	alternating current
Applicant	Nolin Hills Wind, LLC
BPA	Bonneville Power Administration
EMF	electric and magnetic fields
G	gauss
ICNIRP	International Commission on Non-Ionizing Radiation Protection
IEEE	Institute of Electrical and Electronics Engineers
kA	kiloampere
kV	kilovolt
kV/m	thousands of volts per meter
mA	milliampere
mG	milligauss
MHz	megahertz
NESC	National Electrical Safety Code
OAR	Oregon Administrative Rule
Project	Nolin Hills Wind Power Project
ROW	right-of-way
TV	television
UEC	Umatilla Electric Cooperative
V/m	volt per meter

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## 1.0 Introduction

This Exhibit AA was prepared to meet the submittal requirements in Oregon Administrative Rule (OAR) 345-021-0010(1)(aa).

## 2.0 Proposed Transmission Line – OAR 345-021-0010(1)(aa)(A)

*OAR 345-021-0010(1)(aa) Exhibit AA. If the proposed energy facility is a transmission line or has, as a related or supporting facility, a transmission line of any size:*

*(A) Information about the expected electric and magnetic fields, including:*

### 2.1 Assumptions and Methods Used in the Analysis – OAR 345-021-0010(1)(aa)(A)(vi)

*(vi) The assumptions and methods used in the electric and magnetic field analysis, including the current in amperes on each proposed transmission line.*

#### 2.1.1 Electric and Magnetic Field Background Information

Electric and magnetic fields (EMF) occur throughout nature and are one of the basic forces of nature. Any object with an electric charge on it has a voltage (potential) at its surface and can create an electric field. The change in voltage over distance is known as the electric field. When electrical charges move together (known as “current”), they create forces. These forces are represented by magnetic fields. All electric currents create magnetic fields.

The strength of EMF is related to the voltage and current, respectively, and to the distance away from the source. The strength of the electric field depends on the voltage (higher voltages create higher electric fields) and distance (electric fields grow weaker as the distance from the source increases). The strength of the magnetic field depends on the current or load (higher currents or loads create higher magnetic fields) and distance (magnetic fields grow weaker as the distance from the source increases). For transmission line sources, the arrangement of the conductors (line geometry) and phasing also influence the strength of the EMF.

The electric power distribution system creates alternating current (AC) EMF. In the United States, the power system uses current that alternates 60 times each second (60 hertz). For each electrical circuit, AC power is carried by each of the three-phase conductors. The AC voltage and current in each phase conductor is out of sync with the other two phases by 120 degrees, or one-third of a 360-degree cycle.

Transmission lines also create power-frequency electric and magnetic fields. Since the voltage of a transmission line is held relatively constant (typically within +/-5 percent), the electric field from a transmission line remains steady and is not affected by daily and seasonal fluctuations in usage of electricity by customers. However, the current in a transmission line does fluctuate due to consumer power usage and varies by time of day and also seasonally. Therefore, the magnetic field from a transmission line will also fluctuate (since magnetic field is related to the current or load on the line).

Electric fields are reported in units of volts per meter (V/m) or thousands of volts per meter (kV/m). Magnetic fields are reported in units of gauss (G), or more typically in units of milligauss (mG), which are equal to one-thousandth of a gauss (i.e., 1 mG = 0.001 G).

### *2.1.1.1 Electric Fields*

The State of Oregon has an AC electric field limit of 9 kV/m at one meter above the ground surface in areas accessible to the public, as stated in OAR 345-024-0090.

### *2.1.1.2 Magnetic Fields*

Presently, there are no magnetic field standards for the State of Oregon or federal health standards. Although there are no federal health standards in the United States specifically for 60 hertz, some non-regulatory organizations have developed guidelines: the International Commission on Non-Ionizing Radiation Protection (ICNIRP) and the Institute of Electrical and Electronics Engineers (IEEE). For the general public, the ICNIRP guideline is 2,000 mG (ICNIRP 2010) while the IEEE guideline is 9,040 mG (IEEE 2002).

## **2.1.2 Electromagnetic Frequency Modeling**

### *2.1.2.1 Modeling Methods*

Nolin Hills Wind, LLC (the Applicant) analyzed EMF levels by considering the peak electrical currents expected on the lines. These analyses were conducted conservatively, using the peak electrical currents expected on the lines that produce the highest magnetic fields. Additionally, the double-circuit collector line was modeled so that similar phases were located at the same elevation on each side of the support structure, which results in a conservative analysis. Finally, the modeling was performed at the point midway between transmission structures where the conductors are closest to the ground and where the EMF will be the highest.

The software tool program used for the analyses, Corona and Field Effects Program (Version 3.1), was developed by the Bonneville Power Administration (BPA) and is based on the methods and equations of the *Transmission Line Reference Book* (Electric Power Research Institute [EPRI] 1985).

### *2.1.2.2 Modeling Assumptions*

The following assumptions were made during the development of the models:

- Elevation – 1,000 feet;



- Rain rate – 1 inch per hour;
- Wind speed – 2 miles per hour;
- Detector Information:
  - Radio interference antenna height – 6.6 feet;
  - Television (TV) interference antenna height – 9.8 feet;
  - Frequency at which radio interference values are to be calculated – 1 megahertz (MHz);
  - Frequency at which TV interference values are to be calculated – 75 MHz;
  - Magnetic field sensor height – 3.3 feet;
  - Ground conductivity – 6.7 millimhos per meter; and
  - Electric field sensor height – 3.3 feet;
- 230-kilovolt (kV)/115-kV double-circuit transmission line (Figure AA-1):
  - Width of modeling – 200 feet on each side of the center line. Sample points are taken every 4 feet uniformly in a perpendicular direction to the center line. The right-of-way (ROW) is estimated at 50 feet on each side of the center line;
  - Horizontal location of the three conductors – 10 feet (A circuit), 13 feet (B circuit), and 10 feet (C circuit) on each side of the double-circuit center line;
  - Height of conductors – 24.9 (C circuit), 40.9 (B circuit), and 56.9 (A circuit) feet, respectively;
  - Conductor diameters – 1.345 inches;
  - Power – 961 amps, or 0.961 kiloamperes (kA);
  - Horizontal location of the two ground wires – 6 feet and -6 feet from each side of the double-circuit center line;
  - Height of ground wires – 63.9 feet; and
  - Ground wire diameter – 0.5 inch;
- 230-kV single-circuit transmission line (Figure AA-2):
  - Width of modeling – 200 feet on each side of the center line (in the case of the line run parallel to the existing BPA H-frame to the Stanfield substation, out to 200 feet beyond the center line of both the proposed 230-kV Project transmission line and the existing BPA 230-kV transmission line). Sample points are taken every 4 feet (6 feet in the case of the line running parallel to the existing BPA H-frame to the Stanfield substation) uniformly in a perpendicular direction to the center line. The ROW is estimated at 50 feet on each side of the center line;

- Horizontal location of the three conductors – 10 feet (A circuit), -10 feet (B circuit), and 10 feet (C circuit);
- Height of conductors – 44.9 feet (A circuit), 34.9 feet (B circuit), and 24.9 feet (C circuit);
- Conductor diameters – 1.345 inches;
- Power – 961 amps, or 0.961 kA;
- Horizontal location of the single ground wire – 5 feet from on one side of the center line;
- Height of the single ground wire – 54.2 feet; and
- Ground wire diameter – 0.5 inch.
- Existing BPA H-frame:
  - Horizontal location of the three conductors – -20 feet (A circuit), 0 feet (B circuit), and 20 feet (C circuit) from center line of the H-frame structure;
  - Height of conductors – 30 feet for all;
  - Conductor diameters – 1.345 inches; and
  - Power – 425 megawatts, calculated at 1,066 amps, or 1.066 kA.

## **2.2 Distance from Proposed Center Line – OAR 345-021-0010(1)(aa)(A)(i)**

*(i) The distance in feet from the proposed center line of each proposed transmission line to the edge of the right-of-way;*

The Nolin Hills Wind Power Project (Project) will interconnect to the regional grid via either publicly owned and operated transmission lines to be constructed locally by the Umatilla Electric Cooperative (UEC), or a new 230-kV transmission line anticipated to be constructed, owned, and operated by the Applicant to the proposed BPA Stanfield Substation.

The Applicant anticipates that the Project will connect to the BPA transmission system via new and modified/upgraded UEC transmission lines from the northern Project substation to the existing UEC Cottonwood Substation, or via a new overhead 230-kV transmission line to the proposed BPA Stanfield Substation north of the Umatilla River. From the Cottonwood Substation, an existing UEC 230-kV transmission line with capacity for the additional power generated by the Project would carry that power north to BPA's McNary Substation. The UEC Cottonwood route is currently considered the primary option, with the BPA Stanfield route as a backup option. The final decision regarding which route will be used will be made by the Applicant based on the final Project construction schedule, BPA and UEC system requirements, anticipated costs, and other factors such as transmission agreements.

The width of the ROW may vary, but will be at a minimum of 50 feet wide along the center line of each transmission line. This range is within the transmission line corridor width defined in OAR-345-001-0010(13).

**2.3 Occupied Structures within 200 Feet of Proposed Center Line – OAR 345-021-0010(1)(aa)(A)(ii) and (iii)**

*(ii) The type of each occupied structure, including but not limited to residences, commercial establishments, industrial facilities, schools, daycare centers and hospitals, within 200 feet on each side of the proposed center line of each proposed transmission line;*

*(iii) The approximate distance in feet from the proposed center line to each structure identified in (A);*

Table AA-1 shows potential receptors within 200 feet of either transmission lines.

**Table AA-1. Potential Receptors within 200 Feet of Proposed Center Line**

Receptor Number	Type of Structure	Approximate Distance to Transmission Line (Feet)
3	Occupied residence (house)	189
10	Occupied residence (house)	177
47	Occupied residence (house)	93
54	Occupied residence (house)	146
59	Occupied residence (house)	178
71	Occupied residence (house)	107
79	Occupied residence (house)	161
85	Occupied residence (house)	91
107	Occupied commercial building	114

**2.4 Representative Field Strength along the Proposed Transmission Line – OAR 345-021-0010(1)(aa)(A)(iv)**

*(iv) At representative locations along each proposed transmission line, a graph of the predicted electric and magnetic fields levels from the proposed center line to 200 feet on each side of the proposed center line;*

Table AA-2 shows the results of the electric field calculations for the overhead 230-kV/115-kV double-circuit transmission lines and 230-kV single-circuit transmission lines. Figures AA-3, AA-4, and AA-5 provide graphs of the predicted electric field calculations for these lines from the proposed center line to 200 feet on each side of the proposed center line.

**Table AA-2. Overhead Electric Field Calculations**

Support Structure	Figure	Voltage	Electric Field (kV/m) <sup>1</sup>		
			Left Side (200 Feet)	Maximum (Location)	Right Side (200 Feet)
230-kV/115-kV Double-Circuit Transmission Line	AA-1, AA-3	230 kV	0.052	4.26 (8 feet right of center line)	0.061
230-kV Single-Circuit Transmission Line	AA-2, AA-4	230 kV	0.042	3.22 (12 feet right of center line)	0.044
230-kV Single-Circuit Transmission Line to Stanfield Substation	AA-2, AA-5	230 kV	0.046	3.18 (10 feet right of center line of single circuit transmission line)	N/A (within influence of existing BPA H-frame)

1. Oregon Electric Field Standard is 9 kV/m within the right of way.

Table AA-3 shows the results of the magnetic field calculations for the overhead transmission lines. Figures AA-6, AA-7, and AA-8 provide graphs of the predicted magnetic field calculations for these lines from the proposed center line to 200 feet on each side of the proposed center line.

**Table AA-3. Overhead Magnetic Field Calculations**

Support Structure	Figure	Voltage	Magnetic Field (mG)				
			Left Side (200 Feet)	Left Side ROW	Centerline	Right Side ROW	Right Side (200 Feet)
230-kV/115-kV Double-Circuit Transmission Line	AA-1, AA-6	230 kV	15.0	30.7	225.6	30.7	14.3
230-kV Single-Circuit Transmission Line	AA-2, AA7	230 kV	3.1	12.0	159.5	12.1	3.1
230-kV Single-Circuit Transmission Line to Stanfield substation	AA-2, AA-8,	230 kV	3.7	12.9	150.2	40.1 (within influence of existing BPA H-frame)	N/A (within influence of existing BPA H-frame)

Tables AA-2 and AA-3 show the modeling results at the edges of and the highest values within 200 feet on either side of the center line of the overhead 230-kV/115-kV double-circuit transmission lines, 230-kV single-circuit transmission lines, and 230-kV single-circuit line adjacent to existing BPA 230-kV line. Results from the modeling software can be found in Attachments AA-1, AA-2, and AA-3 for the three scenarios. The electric fields on the corridor of the proposed 230-kV/115-kV double-circuit transmission lines do not exceed 9 kV/m (see Figure AA-6). The electric fields on the

corridors of the proposed overhead 230-kV single-circuit transmission lines do not exceed 9 kV/m (see Figure AA-7). The electric fields on the corridors of the proposed overhead 230-kV single-circuit transmission line to the Stanfield substation do not exceed 9 kV/m (see Figure AA-8). These figures demonstrate that, for the proposed overhead transmission lines, the maximum electric field modeled is about 4.26 kV/m, which is less than the 9-kV/m standard set forth in OAR 345-024-0090(1).

As identified in Section 2.3, eight occupied residences and one commercial building will be within 200 feet of the overhead transmission lines. However, the maximum electric field modeled based on the 230-kV double-circuit transmission line configuration analyzed is less than 48 percent of the 9-kV/m standard set forth in OAR 345-024-0090(1). Therefore, the potential for human exposure to EMF from either the transmission lines is minimized.

## **2.5 Mitigation and Monitoring – OAR 345-021-0010(1)(aa)(A)(v)**

*(v) Any measures the applicant proposes to reduce electric or magnetic field levels.*

The highest electric fields within the ROW will be much less than the Oregon standard of 9 kV/m, and therefore no mitigation is required.

As the maximum electrical field modeled in Section 2.4 are lower than the 9-kV/m standard set forth in OAR 345-024-0090(1), no monitoring program is proposed by the Applicant.

## **2.6 Proposed Monitoring Program – OAR 345-021-0010(1)(aa)(A)(vii)**

*(vii) The applicant's proposed monitoring program, if any, for actual electric and magnetic field levels.*

As the maximum electrical field modeled in Section 2.4 is lower than the 9-kV/m standard set forth in OAR 345-024-0090(1), no monitoring program is proposed by the Applicant.

## **3.0 Radio and TV Interference**

Radio and TV interference is caused by corona discharge from the line. This discharge will be greatest during rainy weather conditions. Interference may be noticed as a humming or buzzing sound on weak AM radio signals or as bands of snow across the picture in TV signals received by an over the air broadcast signal. FM radio signals and digital satellite or cable TV signals will not be affected.

The modeling results show that low levels of AM radio or TV interference may be noted due the corona discharge from the 230-kV transmission line. People listening to weak AM radio signals in their home or vehicle may notice some interference when located close to the transmission line. FM radio signals will not be affected. Satellite TV reception will not be affected because transmission line corona discharge does not affect satellite TV's digital format. Over the air TV signals are now

broadcast in a digital format as well, which will not be affected unless the signal strength is extremely weak.

## **4.0 Induced Currents**

### **4.1 Overview of Induced Current, Induced Voltage, and Nuisance Shock**

The flow of electricity in a transmission line can induce a small electric charge, or voltage, in nearby conductive objects. An induced electric charge can flow, or become electric current, when a path to ground is presented. Induced current can be observed as a continuous flow of electricity or, under some circumstances, as a sudden discharge, commonly known as a “nuisance shock.” The most common example of a nuisance shock is when a vehicle, which is insulated from grounding by its tires, is parked under a transmission line for sufficient time to build up a charge. A person touching such a charged vehicle could become a conducting path for the current and can feel a momentary shock if the available electrical charge is sufficient, generally above 1 milliampere (mA) (Dalziel and Mansfield 1950).

The amount of current flow, or the magnitude of the nuisance shock, is determined by the level of charge that can be induced and the nature (conductivity or impedance) of the path to ground. Metallic roofs, vehicles, equipment, or wire fences are examples of metallic objects in the vicinity of the Project in which a small electric charge could be induced. Factors to consider when assessing the potential hazards and mitigation measures for induced voltage include the characteristics of nearby objects, and the degree and nature of grounding of those objects. More conductive materials accumulate greater charge than less conductive materials while large objects, such as a tractor-trailer, will accumulate a greater charge than smaller objects such as a pick-up truck (EPRI 2005). A linear object that is parallel to the transmission line would be more greatly affected than one that is perpendicular to the line. An object passing quickly under the transmission line would be minimally affected compared to a stationary object. A grounded or partially grounded object will accumulate charge that could be discharged as a nuisance shock, while continuous current would occur in a grounded object. The total amount of charge that can be induced in a perfectly nongrounded object is limited by the strength of the magnetic field and the nature of the object; after a time, the field and the induced charge in the object will reach equilibrium (steady-state), and the induced charge would stop building.

Continuous induced current may occur if a metallic object is partially grounded or grounded some distance from the transmission line. Continuous induced current may occur in linear objects that are parallel to the transmission line, such as some fences, railroads, pipelines, irrigation piping, or other transmission or power distribution lines.

### **4.2 National Electrical Safety Code Provisions Relevant to Induced Current**

The National Electrical Safety Code (NESC) sets the standards for practical safeguarding of people during the installation, operation, or maintenance of electric supply and communication lines and

associated equipment. NESC Rule 234G.3 (NESC 2012) addresses induced current and sets forth a certain standard to ensure the safety and health implications of the same are properly addressed:

*[[f]or voltages exceeding 98 kV ac to ground, either the clearances shall be increased or the electric field, or the effects thereof, shall be reduced by other means, as required, to limit the steady-state current due to electrostatic effects to 5 mA, rms, if an ungrounded metal fence, building, sign, billboard, chimney, radio or television antenna, tank or other installation, or any ungrounded metal attachments thereto, were short-circuited to ground.*

The 5-mA figure embedded in the NESC rule is a scientifically derived health and safety limitation, intended to eliminate the potential for harmful electric shock. The threshold of perception for current flowing through the human body is approximately 1 mA (Dalziel and Mansfield 1950). If the current is increased sufficiently beyond a person’s perception threshold, it can become bothersome and possibly startling. Larger currents can cause the muscles of the arm and hand to involuntarily contract so that a person cannot let go of an electrified object. The value at which 99.5 percent of men, women, and children can still let go of an object is approximately 9, 6, and 5 mA, respectively. To address this safety concern, NESC Rule 234G.3 limits the steady-state current due to electrostatic effects to 5 mA; it is a performance standard aimed at limiting the potential charge that could be developed so that a potential nuisance shock would not be harmful to children.

The NESC is updated every 5 years. The Applicant will design, construct, and operate the Project in accordance with the version of the NESC that is most current at the time final engineering of the Project is completed.

### **4.3 Predicted Induced Current**

Empirical evidence has yielded a known relationship between short-circuit current and electric field strength for various types and sizes of objects (EPRI 2005). Based on these known relationships, Table AA-4 indicates the maximum current that could be induced in several types of vehicles and agricultural-related pieces of equipment potentially present in the transmission line right-of-way.

**Table AA-4. Induced Current Factors**

<b>Object</b>	<b>I<sub>sc</sub>/E (mA/kV/m)</b>	<b>Maximum Induced Current (mA)<sup>1</sup></b>
Car—L 4.6 m x W 1.78 m x H 1.37 m	0.088	0.37
Pickup Truck—L 5.2 m x W 2.0 m x H 1.7m	0.10	0.43
Large Tractor-Trailer—Total Length 15.75 m Trailer: 12.2 m x W 2.4 m x H 3.7 m	0.64	2.7
Combine—L 9.15 m x W 2.3 m x H 3.5 m	0.38	1.6
Notes: Source: Table 7.8-2, from EPRI 2005. I <sub>sc</sub> = short-circuit current E = AC electric field m = meter <sup>1</sup> Maximum induced current calculated for strongest predicted electric field of 4.26 kV/m associated with the proposed Project.		

Multiplying the factors listed in Table AA-4 by the transmission line electric field strength yields the short-circuit current expected under conditions expected to produce the greatest magnitude short-circuit currents. The strongest electric field calculated for the project configurations is 4.26 kV/m for the 230-kV/115-kV double-circuit transmission line. The vehicles and equipment listed in Table AA-4 will all have short-circuit currents less than the 5-mA current required by the NESC.

To eliminate the potential for induced current at the substations, the Applicant will construct a grounding mat that covers the entire substation footprint and out to a distance of 4 feet beyond the fence around the substation. The grounding mat will be designed based on the soil resistivity of the substation site. All aboveground structures that have conduction will be electrically connected to the grounding mat, which ensures there is no possibility of induced current.

#### **4.4 Stray Voltage**

Stray voltage is not an issue for this Project. Stray voltage is an issue that may occur with lower voltage distribution systems that have unequally loaded phases and an improperly grounded neutral wire. Stray voltage can also be an issue that occurs with the customer's electrical system beyond the local utility company's meter. The issue of stray voltage related to the Project is eliminated by the balanced three-phase configuration of the proposed transmission lines.

#### **4.5 Program to Prevent Induced Current and Nuisance Shock**

Nuisance shocks and induced currents can be reduced or eliminated by proper grounding of metallic objects near the transmission line, shielding them from the electric field, or positioning the transmission line farther from the objects. Grounding an object will reduce the induced potential to essentially zero and eliminate the object as a source of shocks or currents.

During final engineering and construction of the Project, the Applicant will identify all wire fences, pipelines, irrigation lines, metal roofs, and other objects near the right-of-way in which a current could be induced. All such objects will be properly grounded within or as close as practicable to the right-of-way in order to prevent induced current and nuisance shocks.

### **5.0 Conclusion**

OAR Chapter 345, Division 21 does not provide an approval standard specific to Exhibit AA. However, compliance with OAR 345-024-0090 is demonstrated by the analysis above, as described in Exhibit DD.

### **6.0 References**

Dalziel, C.F., and T H. Mansfield. 1950. Effects of Frequency on Perception Currents. AIEE Transactions 69:1162-1168.



EPRI (Electric Power Research Institute). 1985. *Transmission Line Reference Book*. Third Edition.

EPRI. 2005. *AC Transmission Line Reference Book: 200 kV and Above*. Third edition. EPRI, Palo Alto, CA. 1011974.

ICNIRP (International Commission on Non-Ionizing Radiation Protection). 2010. Guidelines for Limiting Exposure to Time-Varying Electric, Magnetic, and Electromagnetic Fields (Up To 300 GHz). *Health Physics* 99 6: 818-836, December.

IEEE (Institute of Electrical and Electronics Engineers), 2002. IEEE Standard for Safety Levels with Respect to Human Exposure to Electromagnetic Fields, 0 – 3 kHz. IEEE Std C95.6-2002.

NESC (National Electric Safety Code). 2012. National Electrical Safety Code. 2012 ed. Institute of Electrical and Electronics Engineers, Inc., New York, NY. 287 pages.

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# Figures

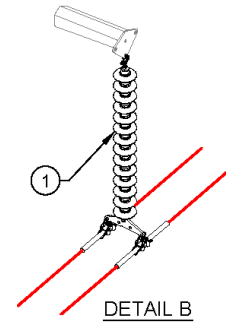
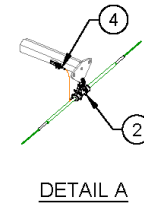
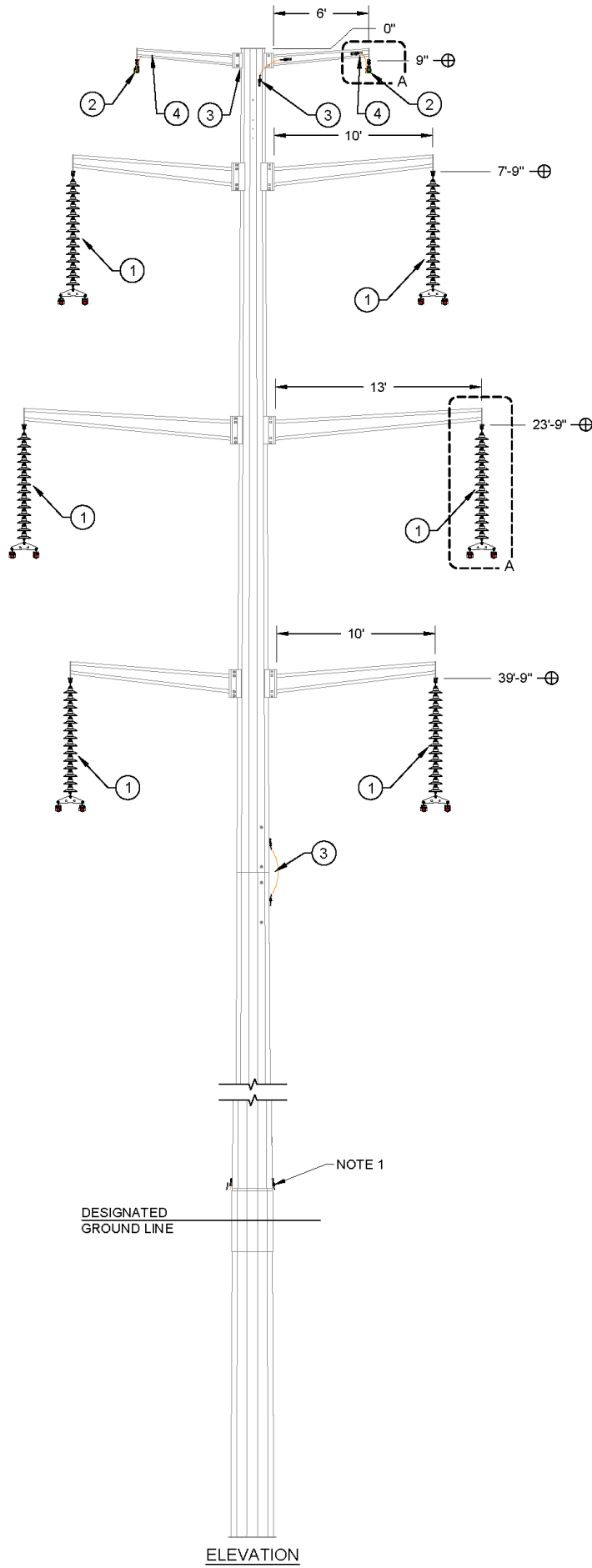
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LIST OF MATERIALS

#	QTY	DESCRIPTION	MANUFACTURER	PART NO.
1	6	INSULATOR ASSEMBLY, TANGENT		TM-1C
2	2	OPGW ASSEMBLY, TANGENT		TM-4A(OPGW)
3	A.R.	STEEL POLE GROUNDING, JOINT		TMS-9C(JT)
4	2	STEEL POLE GROUNDING, TOP		TMS-9C(TP)

NOTES:

- THE FOLLOWING MATERIALS ARE TO BE SPECIFIED SEPARATELY ON PLAN AN PROFILE DRAWINGS: POLES, POLE GROUNDING ASSEMBLY, AND ANY ADDITIONAL GROUNDING UNITS.



DATE	REVISION	#	DATE	BY	PROJECT
1/1	ISSUED FOR	0	02/07/19	JLB	UMATILLA ELECTRIC COOPERATIVE HERMISTON, OREGON OREGON-14-UMATILLA
 930 E PRINCE ROSE, SUITE 200 SPRINGFIELD, MO 65807 Ph: 417-888-0645 F: 417-888-0667 www.tothassociates.com CERTIFICATE OF AUTHORITY: OR# not required © 2019 Toth and Associates, Inc.			DATE	BY	TITLE
			02/07/19	JLB	TRANSMISSION LINE STRUCTURES STEEL D.C. TANGENT WITH DAVIT ARMS
					SHEET NO: 1 of 1 TUS-230DC-1

**Nolin Hills  
Wind Power Project**

**Figure AA-1  
Typical Double-Circuit Transmission  
Line**

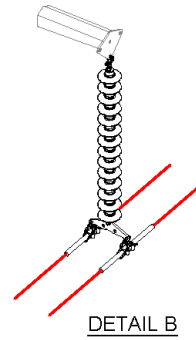
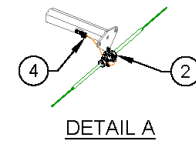
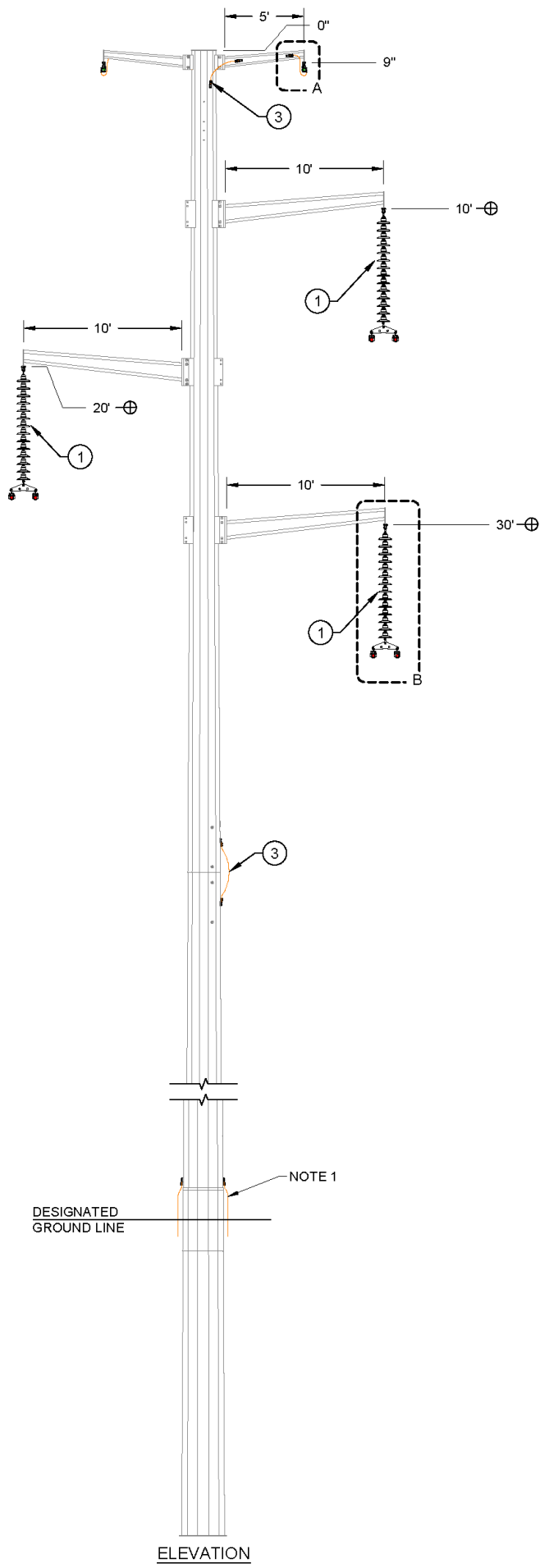
UMATILLA COUNTY, OREGON

LIST OF MATERIALS

#	QTY	DESCRIPTION	MANUFACTURER	PART NO.
1	3	INSULATOR ASSEMBLY, TANGENT		TM-1C
2	2	OPGW ASSEMBLY, TANGENT		TM-4A(OPGW)
3	A.R.	STEEL POLE GROUNDING, JOINT		TMS-9C(JT)
4	1	STEEL POLE GROUNDING, TOP		TMS-9C(TP)

NOTES:

1. THE FOLLOWING MATERIALS ARE TO BE SPECIFIED SEPARATELY ON PLAN AND PROFILE DRAWINGS: POLES, POLE GROUNDING ASSEMBLY, AND ANY ADDITIONAL GROUNDING UNITS.



NOTE 1  
DESIGNATED GROUND LINE

ELEVATION

DATE	REVISION	#	DATE	BY	PROJECT
1/1	ISSUED FOR	0			

WORKING

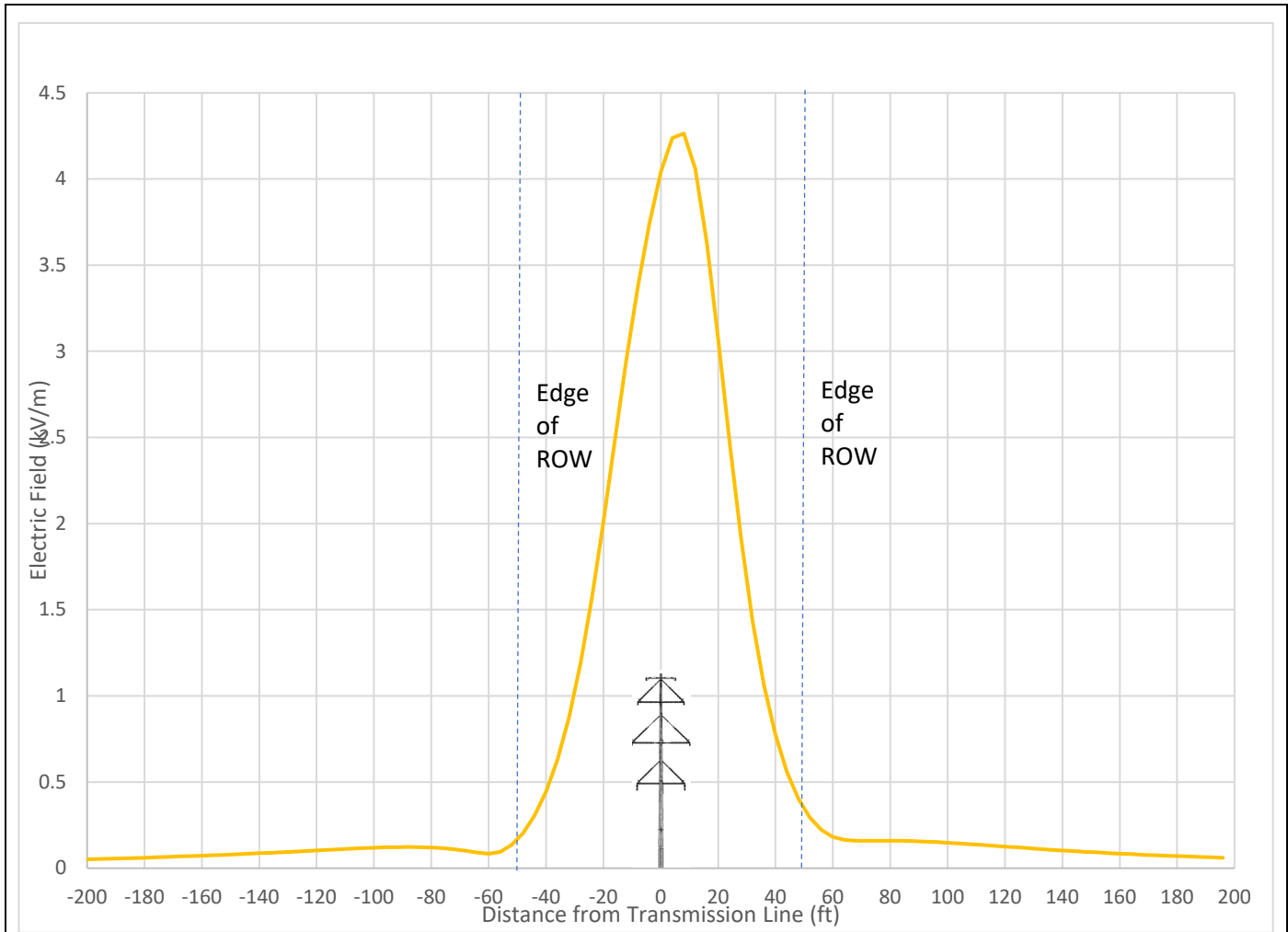
<p><b>TOTH &amp; ASSOCIATES</b></p> <p>930 E PRIMROSE, SUITE 200 SPRINGFIELD, MO 65807 Ph: 417-888-0645 F: 417-888-0657 www.tothassociates.com</p> <p>CERTIFICATE OF AUTHORITY: OR# not required © 2019 Toth and Associates, Inc.</p>	<p>PROJECT: UMATILLA ELECTRIC COOPERATIVE HERMISTON, OREGON OREGON-14-UMATILLA</p> <p>DATE: 02/07/19</p> <p>TITLE: TRANSMISSION LINE STRUCTURES STEEL TANGENT WITH DAVIT ARMS</p>	<p>DRW BY: SRC CHK BY: SEZ APP BY: JLB</p> <p>LOCATION: CLIENT:</p> <p>SHT NO: 1 of 1 TUS-230-1</p>
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**Nolin Hills  
Wind Power Project**

**Figure AA-2  
Typical Single-Circuit Transmission Line**

UMATILLA COUNTY, OREGON





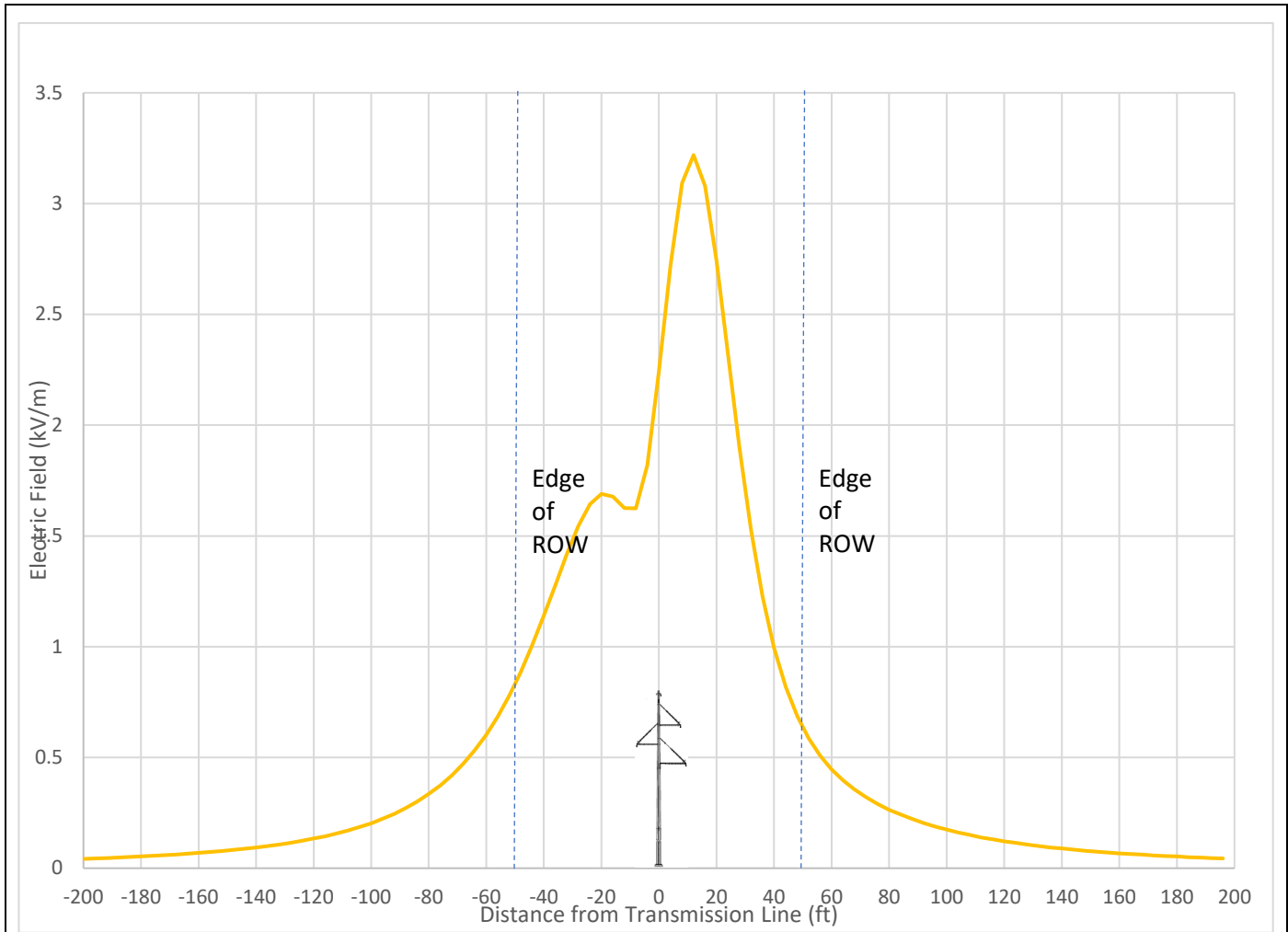
**Nolin Hills Wind Power Project**

**Figure AA-3**

**Nolin Hills Double-Circuit 230-kV/115-kV Electric Field**

UMATILLA COUNTY, OREGON





**Nolin Hills Wind Power Project**

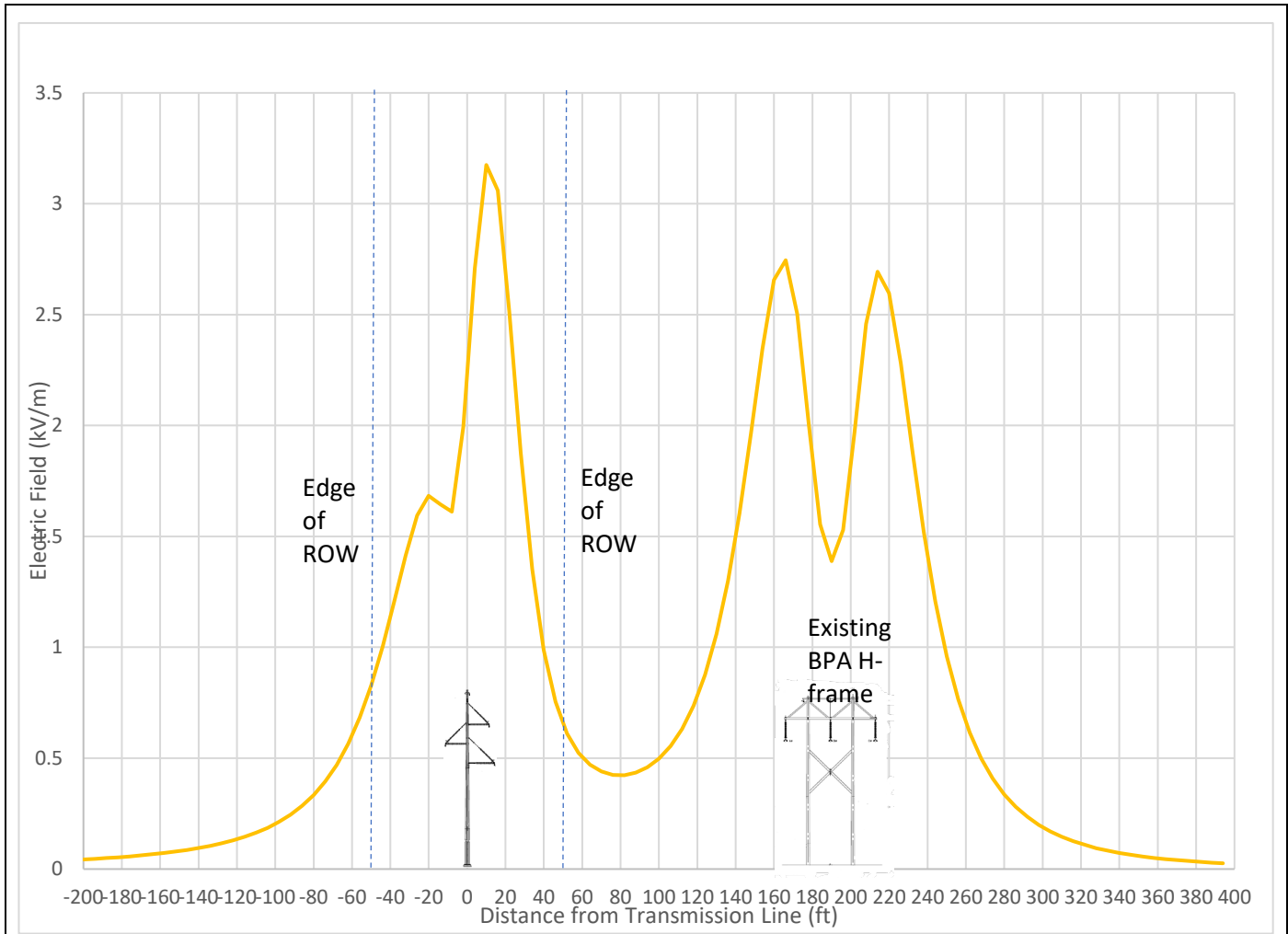
**Figure AA-4**

**Nolin Hills Single-Circuit  
230-kV Electric Field**

UMATILLA COUNTY, OREGON







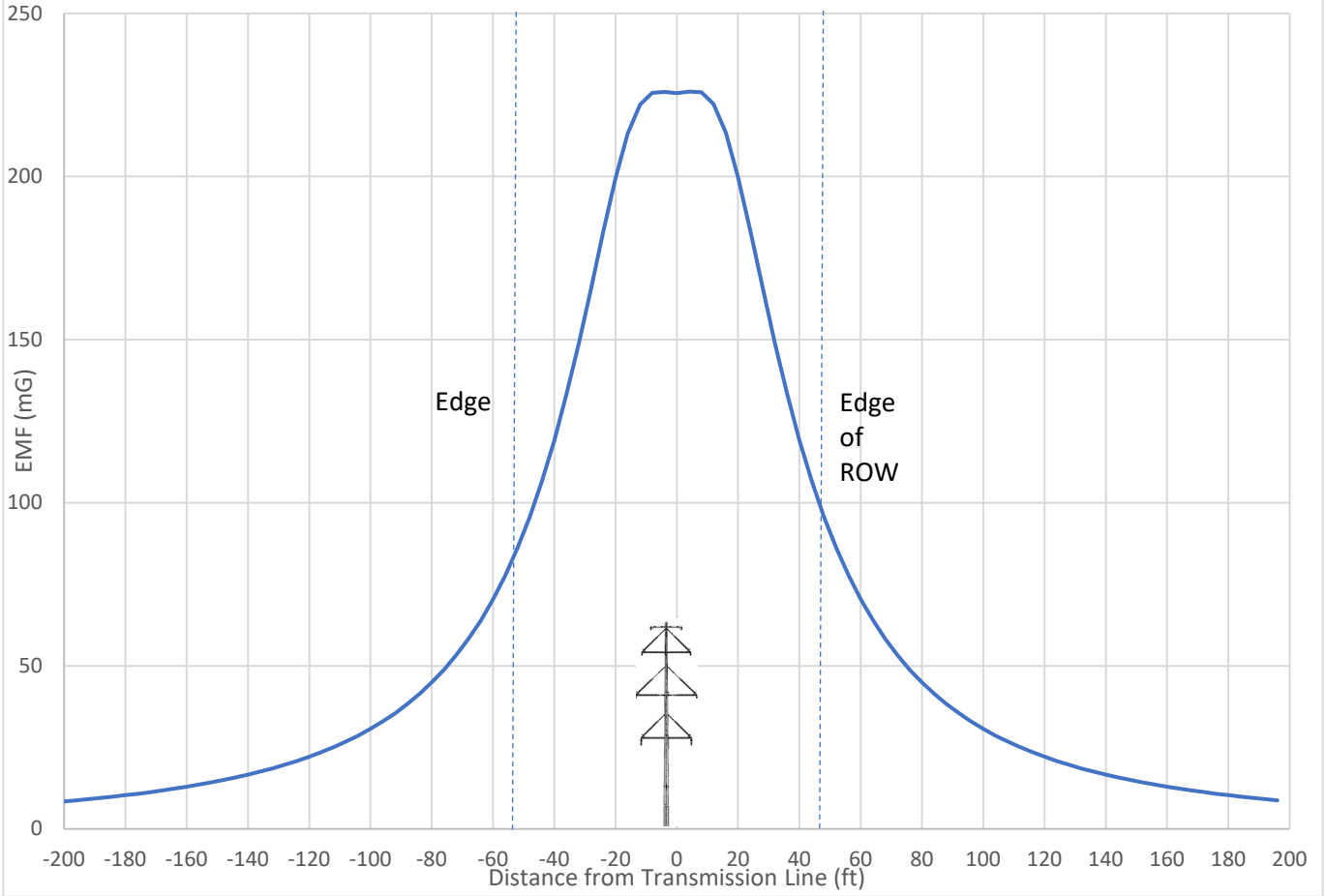
**Nolin Hills Wind Power Project**

**Figure AA-5**

**Nolin Hills Single-Circuit 230-kV Line to Stanfield Substation Electric Field**

UMATILLA COUNTY, OREGON





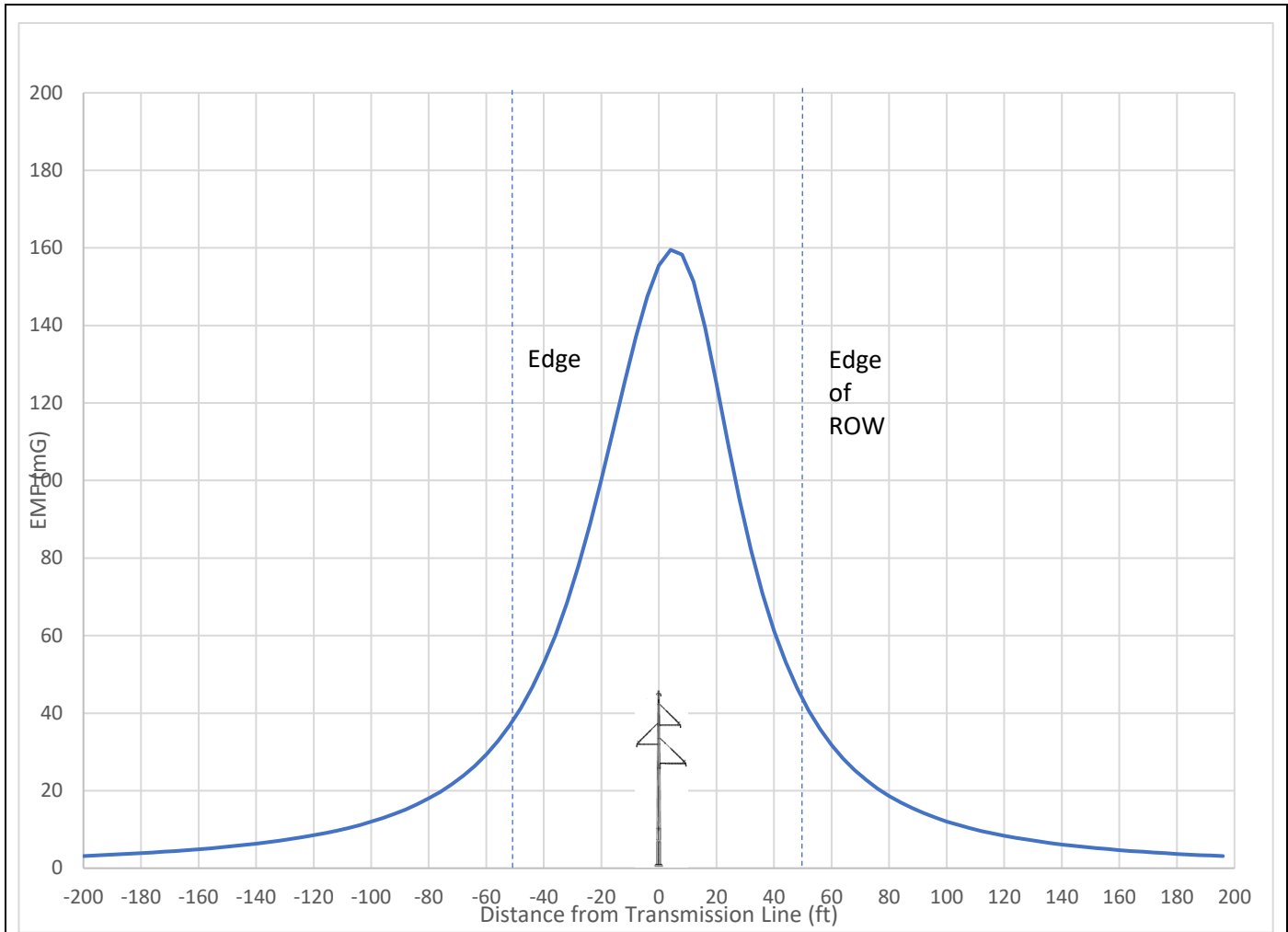
**Nolin Hills Wind Power Project**

**Figure AA-6**

**Nolin Hills Double-Circuit  
230-kV/115-kV Magnetic Field**

UMATILLA COUNTY, OREGON





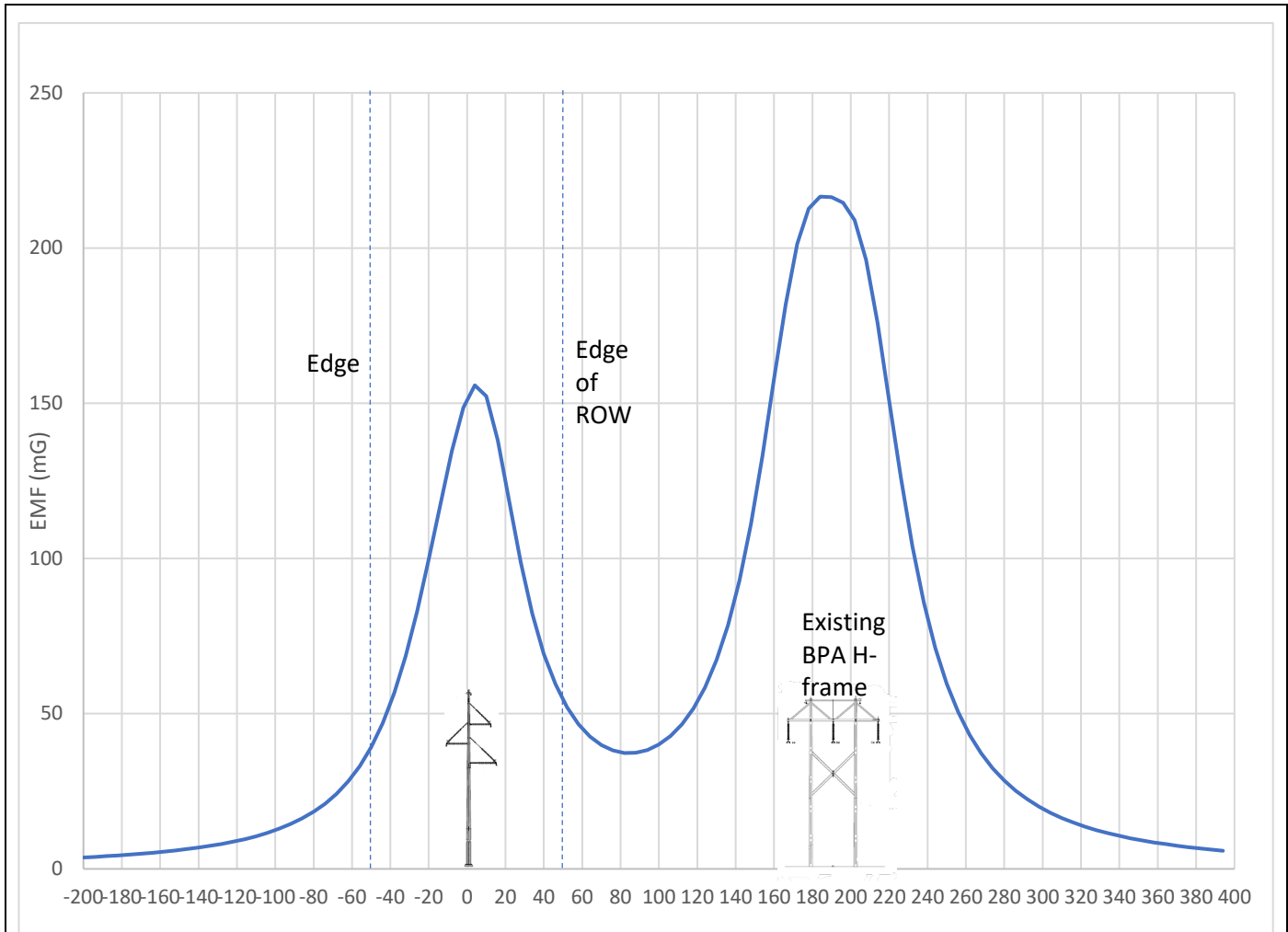
**Nolin Hills Wind Power Project**

**Figure AA-7**

**Nolin Hills Single-Circuit  
230-kV Magnetic Field**

UMATILLA COUNTY, OREGON





**Nolin Hills Wind Power Project**

**Figure AA-8**

**Nolin Hills Single-Circuit 230-kV Line to Stanfield Substation Magnetic Field**

UMATILLA COUNTY, OREGON



**Attachment AA-1. Results of the  
Bonneville Power Administration Corona  
and Field Effects Program for the 230-  
kV/115-kV Double-Circuit Transmission  
Line**

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Att AA-1\_Nolin Hills Double Circuit Corona Output.txt  
 CORONA AND FIELD  
 EFFECTS PROGRAM VER. 3  
 Source: Bonneville Power Administration

INPUT DATA LIST

12/16/2019 14:00:51  
 Nolin Hills UEC Double Circuit  
 Buttercreek North  
 1,0, 6, 8,0.0, 2.00, 1.00,1000.00

(ENGLISH UNITS OPTION)

(GRADIENTS ARE COMPUTED BY PROGRAM)

PHYSICAL SYSTEM CONSISTS OF 8 CONDUCTORS, OF WHICH 6 ARE ENERGIZED PHASES

OPTIONS: ALL

4.921,	6.562,	9.842,	.000,	1.000,	75.000,	3.280,	6.700,	3.280	
'230A	','A',	10.00,	56.90,	1,	1.345,	.000,	132.800,	.000,	.961,
.000									
'230B	','A',	13.00,	40.90,	1,	1.345,	.000,	132.800,-120.000,		.961,
.000									
'230C	','A',	10.00,	24.90,	1,	1.345,	.000,	132.800, 120.000,		.961,
.000									
'115A	','A',	-10.00,	56.90,	1,	1.345,	.000,	66.400,	.000,	.958,
.000									
'115B	','A',	-13.00,	40.90,	1,	1.345,	.000,	66.400,-120.000,		.958,
.000									
'115C	','A',	-10.00,	24.90,	1,	1.345,	.000,	66.400, 120.000,		.958,
.000									
'230G	','A',	6.00,	63.90,	1,	.500,	.000,	.000,	.000,	.000,
.000									
'115G	','A',	-6.00,	63.90,	1,	.500,	.000,	.000,	.000,	.000,
.000									
100	-200.0	4.0							

1ELECTRIC FIELD CALCULATIONS

Nolin Hills UEC Double Circuit  
 Buttercreek North

	DIST. FROM REFERENCE FEET	HEIGHT FEET	MAXIMUM GRADIENT (KV/CM)	SUBCON. DIAM. (IN)	NO. OF SUBCON.	PHASE ANGLE (DEGREES)
230A	10.00	56.90	13.38	1.35	1	.0
230B	13.00	40.90	13.79	1.35	1	-120.0
230C	10.00	24.90	13.17	1.35	1	120.0
115A	-10.00	56.90	6.27	1.35	1	.0
115B	-13.00	40.90	6.78	1.35	1	-120.0
115C	-10.00	24.90	6.11	1.35	1	120.0
230G	6.00	63.90	7.19	.50	1	.0
115G	-6.00	63.90	5.26	.50	1	.0

SENSOR HT. = 3.3 FEET

DIST FROM

REFERENCE THETA FEET (DEGREES)	Att AA-1_Nolin Hills Double E-FIELD SPACE POTENTIAL (KV/METER) (VOLTS)	Theta (DEGREES)	Circuit Corona EY-FIELD (KV/METER)	Output.txt THETA (DEGREES)	EX-FIELD (KV/METER)
-200.0	.052	88.5	.051	150.6	.001
147.0	51.5				
-196.0	.053	88.5	.053	150.5	.001
146.7	53.2				
-192.0	.055	88.4	.055	150.3	.001
146.3	55.0				
-188.0	.057	88.4	.057	150.2	.002
146.0	56.8				
-184.0	.059	88.4	.059	150.1	.002
145.5	58.8				
-180.0	.061	88.4	.061	149.9	.002
145.1	60.8				
-176.0	.063	88.4	.063	149.7	.002
144.6	63.0				
-172.0	.065	88.4	.065	149.5	.002
144.0	65.2				
-168.0	.068	88.4	.067	149.3	.002
143.4	67.5				
-164.0	.070	88.3	.070	149.1	.002
142.7	69.9				
-160.0	.072	88.3	.072	148.9	.002
142.0	72.4				
-156.0	.075	88.3	.075	148.6	.002
141.2	75.1				
-152.0	.078	88.3	.078	148.4	.002
140.2	77.8				
-148.0	.081	88.3	.081	148.0	.002
139.2	80.6				
-144.0	.084	88.3	.084	147.7	.002
137.9	83.6				
-140.0	.087	88.3	.087	147.3	.003
136.6	86.6				
-136.0	.090	88.3	.090	146.9	.003
135.0	89.8				
-132.0	.093	88.3	.093	146.5	.003
133.1	93.0				
-128.0	.096	88.4	.096	146.0	.003
130.9	96.3				
-124.0	.100	88.4	.100	145.4	.003
128.2	99.7				
-120.0	.103	88.5	.103	144.8	.003
125.0	103.0				
-116.0	.106	88.5	.106	144.1	.003
121.0	106.4				
-112.0	.110	88.6	.110	143.3	.003
116.0	109.7				
-108.0	.113	88.7	.113	142.3	.003
109.6	112.8				
-104.0	.116	88.9	.116	141.3	.003
101.2	115.8				
-100.0	.119	89.1	.119	140.0	.003
90.3	118.3				
-96.0	.121	89.3	.121	138.6	.003
76.4	120.4				
-92.0	.122	89.6	.122	136.8	.003
60.3	121.8				
-88.0	.123	90.0	.123	134.7	.004
43.6	122.3				



Att AA-1\_Nolin Hills Double Circuit Corona Output.txt

-84.0	.122	90.6	.122	132.1	.005
28.7	121.6				
-80.0	.120	91.3	.120	128.8	.007
16.4	119.2				
-76.0	.116	92.2	.116	124.4	.010
6.6	114.9				
-72.0	.109	93.4	.109	118.3	.013
-1.3	108.3				
-68.0	.101	94.8	.101	109.4	.018
-7.8	99.4				
-64.0	.091	95.3	.091	95.6	.024
-13.5	89.6				
-60.0	.085	91.0	.085	73.8	.033
-18.5	83.8				
-56.0	.095	77.7	.093	44.6	.044
-23.2	93.6				
-52.0	.135	70.4	.128	18.1	.059
-27.6	130.3				
-48.0	.204	70.2	.193	-.1	.078
-31.9	197.2				
-44.0	.306	71.5	.290	-12.1	.104
-36.0	296.5				
-40.0	.445	72.8	.425	-20.5	.138
-39.9	434.0				
-36.0	.631	74.0	.607	-26.9	.180
-43.5	618.5				
-32.0	.876	75.1	.847	-32.1	.231
-46.8	860.1				
-28.0	1.188	76.3	1.154	-36.5	.288
-49.5	1168.1				
-24.0	1.570	77.6	1.533	-40.0	.343
-51.7	1545.4				
-20.0	2.012	79.2	1.976	-42.9	.383
-53.1	1982.8				
-16.0	2.487	81.0	2.456	-45.0	.394
-53.6	2454.0				
-12.0	2.954	82.8	2.930	-46.4	.372
-53.3	2920.2				
-8.0	3.376	84.4	3.361	-47.2	.329
-52.4	3346.4				
-4.0	3.741	85.8	3.731	-47.7	.276
-51.5	3714.4				
.0	4.041	87.1	4.035	-48.0	.206
-50.4	4010.2				
4.0	4.238	88.8	4.237	-48.0	.092
-43.7	4197.3				
8.0	4.264	91.0	4.263	-47.7	.084
108.6	4211.2				
12.0	4.059	93.8	4.050	-46.9	.276
118.8	4000.2				
16.0	3.632	96.6	3.608	-45.2	.429
121.2	3575.7				
20.0	3.065	99.1	3.026	-42.7	.500
123.2	3016.8				
24.0	2.464	101.1	2.417	-39.4	.492
125.5	2425.0				
28.0	1.908	102.7	1.862	-35.1	.434
128.3	1878.1				
32.0	1.439	103.8	1.398	-30.0	.358
131.6	1415.4				
36.0	1.064	104.6	1.030	-23.9	.284
135.4	1045.8				
40.0	.776	105.2	.749	-16.7	.219

Att AA-1\_Nolin Hills Double Circuit Corona Output.txt

139.7	761.6				
44.0	.560	105.5	.540	-7.9	.166
144.2	549.4				
48.0	.403	105.4	.389	3.0	.126
149.0	395.5				
52.0	.294	104.4	.285	16.8	.095
154.1	288.6				
56.0	.222	101.5	.218	33.6	.071
159.3	219.9				
60.0	.182	97.0	.181	52.2	.053
164.8	181.2				
64.0	.164	92.8	.164	69.9	.040
170.6	163.6				
68.0	.159	90.4	.159	84.8	.030
177.0	158.2				
72.0	.159	89.7	.159	96.3	.023
-176.0	157.9				
76.0	.160	89.7	.160	105.0	.018
-168.1	158.9				
80.0	.160	89.9	.160	111.6	.014
-159.2	159.5				
84.0	.160	90.3	.160	116.8	.011
-149.2	159.1				
88.0	.158	90.6	.158	120.9	.009
-138.2	157.6				
92.0	.155	90.9	.155	124.3	.007
-126.7	155.1				
96.0	.152	91.1	.152	127.0	.006
-115.3	151.9				
100.0	.148	91.3	.148	129.3	.006
-104.7	148.1				
104.0	.144	91.4	.144	131.3	.005
-95.3	143.8				
108.0	.139	91.5	.139	133.0	.005
-87.2	139.3				
112.0	.135	91.6	.135	134.5	.005
-80.3	134.7				
116.0	.130	91.7	.130	135.8	.004
-74.6	129.9				
120.0	.125	91.8	.125	136.9	.004
-69.8	125.2				
124.0	.121	91.8	.121	138.0	.004
-65.8	120.6				
128.0	.116	91.8	.116	138.9	.004
-62.4	116.0				
132.0	.112	91.8	.112	139.7	.004
-59.4	111.5				
136.0	.107	91.9	.107	140.4	.004
-56.9	107.2				
140.0	.103	91.9	.103	141.1	.003
-54.7	103.1				
144.0	.099	91.9	.099	141.7	.003
-52.8	99.1				
148.0	.095	91.9	.095	142.2	.003
-51.0	95.3				
152.0	.092	91.8	.092	142.8	.003
-49.5	91.6				
156.0	.088	91.8	.088	143.2	.003
-48.2	88.1				
160.0	.085	91.8	.085	143.7	.003
-47.0	84.7				
164.0	.082	91.8	.082	144.0	.003
-45.9	81.5				

Att AA-1\_Nolin Hills Double Circuit Corona Output.txt

168.0	.078	91.8	.078	144.4	.002
-44.9	78.5				
172.0	.076	91.8	.076	144.8	.002
-44.0	75.6				
176.0	.073	91.7	.073	145.1	.002
-43.2	72.8				
180.0	.070	91.7	.070	145.4	.002
-42.4	70.1				
184.0	.068	91.7	.068	145.7	.002
-41.7	67.6				
188.0	.065	91.7	.065	145.9	.002
-41.1	65.2				
192.0	.063	91.7	.063	146.2	.002
-40.5	62.9				
196.0	.061	91.6	.061	146.4	.002
-39.9	60.8				

1MAGNETIC FIELD CALCULATIONS

SENSOR HT. = 3.3 FEET

DIST FROM REFERENCE FEET	B-FIELD (GAUSS)	THETA	BY-FIELD (GAUSS)	THETAY	BX-FIELD (GAUSS)	THETAX
-200.0	.00843285	21.3	.00309390	-22.3	.00785940	-31.9
-196.0	.00876851	21.7	.00327779	-22.4	.00814865	-32.0
-192.0	.00912435	22.2	.00347633	-22.4	.00845334	-32.1
-188.0	.00950202	22.6	.00369100	-22.5	.00877450	-32.1
-184.0	.00990329	23.1	.00392343	-22.5	.00911327	-32.2
-180.0	.01033015	23.6	.00417548	-22.6	.00947083	-32.3
-176.0	.01078479	24.1	.00444920	-22.7	.00984849	-32.4
-172.0	.01126963	24.6	.00474696	-22.7	.01024762	-32.6
-168.0	.01178737	25.2	.00507138	-22.8	.01066973	-32.7
-164.0	.01234098	25.8	.00542544	-22.9	.01111641	-32.8
-160.0	.01293380	26.4	.00581256	-23.0	.01158937	-33.0
-156.0	.01356955	27.1	.00623657	-23.1	.01209041	-33.1
-152.0	.01425237	27.8	.00670186	-23.2	.01262149	-33.3
-148.0	.01498694	28.5	.00721347	-23.3	.01318464	-33.5
-144.0	.01577847	29.2	.00777711	-23.4	.01378200	-33.6
-140.0	.01663288	30.0	.00839939	-23.5	.01441583	-33.9
-136.0	.01755683	30.9	.00908787	-23.6	.01508842	-34.1
-132.0	.01855784	31.7	.00985130	-23.8	.01580212	-34.3
-128.0	.01964448	32.7	.01069978	-23.9	.01655928	-34.6
-124.0	.02082646	33.7	.01164500	-24.1	.01736213	-34.9
-120.0	.02211489	34.7	.01270056	-24.3	.01821275	-35.2
-116.0	.02352248	35.8	.01388229	-24.5	.01911288	-35.6
-112.0	.02506379	37.0	.01520866	-24.7	.02006374	-36.0
-108.0	.02675557	38.3	.01670124	-25.0	.02106576	-36.5
-104.0	.02861717	39.6	.01838537	-25.3	.02211819	-37.0
-100.0	.03067096	41.1	.02029071	-25.6	.02321862	-37.5
-96.0	.03294291	42.6	.02245219	-25.9	.02436225	-38.2
-92.0	.03546320	44.3	.02491084	-26.3	.02554090	-38.9
-88.0	.03826709	46.1	.02771495	-26.8	.02674176	-39.7
-84.0	.04139581	48.0	.03092127	-27.2	.02794555	-40.7
-80.0	.04489767	50.1	.03459635	-27.8	.02912406	-41.7
-76.0	.04882940	52.3	.03881796	-28.4	.03023687	-43.0
-72.0	.05325770	54.8	.04367632	-29.1	.03122680	-44.5
-68.0	.05826097	57.4	.04927500	-29.9	.03201389	-46.3
-64.0	.06393124	60.4	.05573080	-30.8	.03248759	-48.5
-60.0	.07037605	63.6	.06317162	-31.7	.03249708	-51.2
-56.0	.07771998	67.1	.07173046	-32.9	.03184110	-54.6

Att AA-1\_Nolin Hills Double Circuit Corona Output.txt

-52.0	.08610509	71.0	.08153219	-34.1	.03026345	-59.4
-48.0	.09568854	75.4	.09266687	-35.5	.02747894	-66.4
-44.0	.10663440	80.3	.10513950	-37.1	.02333698	-78.1
-40.0	.11909370	85.8	.11877900	-38.8	.01865475	258.6
-36.0	.13316320	92.0	.13308260	-40.5	.01836988	215.0
-32.0	.14880510	99.1	.14697230	-42.3	.02983184	176.9
-28.0	.16571240	107.1	.15847880	-44.1	.05197949	158.2
-24.0	.18311440	116.2	.16450070	-45.7	.08247465	148.5
-20.0	.19959810	126.3	.16107460	-47.0	.11900990	142.9
-16.0	.21318330	137.3	.14483580	-47.9	.15700590	139.4
-12.0	.22202020	148.7	.11564920	-48.3	.18977180	137.4
-8.0	.22568440	159.8	.07807843	-48.2	.21183180	136.4
-4.0	.22594370	170.2	.03855953	-47.9	.22264530	136.1
.0	.22560510	179.9	.00024727	-40.5	.22560490	136.1
4.0	.22603200	-170.3	.03810817	132.0	.22281310	136.1
8.0	.22584220	-159.9	.07773233	131.7	.21212830	136.4
12.0	.22221890	-148.8	.11544200	131.7	.19013290	137.4
16.0	.21339560	-137.4	.14476190	132.1	.15736740	139.4
20.0	.19980440	-126.4	.16110170	133.0	.11932820	142.9
24.0	.18330380	-116.3	.16458970	134.3	.08273257	148.5
28.0	.16588060	-107.2	.15859750	135.9	.05217795	158.2
32.0	.14895180	-99.1	.14709940	137.6	.02997665	176.8
36.0	.13328990	-92.0	.13320610	139.4	.01845108	214.7
40.0	.11920290	-85.8	.11889310	141.2	.01867382	258.3
44.0	.10672840	-80.3	.10524190	142.9	.02333766	-78.3
48.0	.09576970	-75.4	.09275721	144.4	.02747907	-66.5
52.0	.08617536	-71.1	.08161121	145.9	.03026667	-59.5
56.0	.07778102	-67.1	.07179925	147.1	.03184746	-54.7
60.0	.07042927	-63.6	.06323136	148.3	.03250587	-51.2
64.0	.06397783	-60.4	.05578266	149.3	.03249802	-48.5
68.0	.05830192	-57.5	.04932006	150.1	.03202532	-46.3
72.0	.05329382	-54.8	.04371552	150.9	.03123874	-44.5
76.0	.04886138	-52.3	.03885214	151.6	.03024895	-43.0
80.0	.04492610	-50.1	.03462622	152.2	.02913603	-41.8
84.0	.04142116	-48.0	.03094744	152.8	.02795722	-40.7
88.0	.03828978	-46.1	.02773795	153.3	.02675302	-39.7
92.0	.03548356	-44.3	.02493111	153.7	.02555167	-38.9
96.0	.03296124	-42.6	.02247011	154.1	.02437251	-38.2
100.0	.03068752	-41.1	.02030659	154.4	.02322835	-37.6
104.0	.02863217	-39.6	.01839948	154.7	.02212738	-37.0
108.0	.02676919	-38.3	.01671383	155.0	.02107441	-36.5
112.0	.02507618	-37.0	.01521991	155.3	.02007188	-36.0
116.0	.02353379	-35.8	.01389238	155.5	.01912053	-35.6
120.0	.02212524	-34.7	.01270963	155.7	.01821994	-35.3
124.0	.02083595	-33.7	.01165317	155.9	.01736888	-34.9
128.0	.01965319	-32.7	.01070717	156.1	.01656562	-34.6
132.0	.01856587	-31.8	.00985800	156.2	.01580808	-34.4
136.0	.01756424	-30.9	.00909395	156.4	.01509401	-34.1
140.0	.01663973	-30.0	.00840493	156.5	.01442108	-33.9
144.0	.01578481	-29.2	.00778216	156.7	.01378694	-33.7
148.0	.01499282	-28.5	.00721809	156.8	.01318928	-33.5
152.0	.01425783	-27.8	.00670609	156.9	.01262586	-33.3
156.0	.01357463	-27.1	.00624046	157.0	.01209452	-33.1
160.0	.01293854	-26.4	.00581613	157.1	.01159324	-33.0
164.0	.01234541	-25.8	.00542874	157.2	.01112006	-32.8
168.0	.01179151	-25.2	.00507442	157.2	.01067318	-32.7
172.0	.01127351	-24.6	.00474978	157.3	.01025088	-32.6
176.0	.01078842	-24.1	.00445182	157.4	.00985156	-32.5
180.0	.01033356	-23.6	.00417791	157.4	.00947374	-32.3
184.0	.00990649	-23.1	.00392569	157.5	.00911602	-32.2
188.0	.00950503	-22.6	.00369311	157.6	.00877711	-32.1
192.0	.00912719	-22.2	.00347830	157.6	.00845581	-32.1
196.0	.00877119	-21.7	.00327963	157.7	.00815099	-32.0

**Attachment AA-2. Results of the  
Bonneville Power Administration Corona  
and Field Effects Program for the 230-kV  
Single-Circuit Transmission Line**

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Att AA-2\_Nolin Hills Single Circuit Corona Output.txt  
 CORONA AND FIELD  
 EFFECTS PROGRAM VER. 3  
 Source: Bonneville Power Administration

INPUT DATA LIST

12/16/2019 13:55:54  
 Nolin Hills UEC Single Circuit  
 NH to Buttercreek  
 1,0, 3, 4,0.0, 2.00, 1.00,1000.00

(ENGLISH UNITS OPTION)

(GRADIENTS ARE COMPUTED BY PROGRAM)

PHYSICAL SYSTEM CONSISTS OF 4 CONDUCTORS, OF WHICH 3 ARE ENERGIZED PHASES

OPTIONS: ALL

4.921,	6.562,	9.842,	.000,	1.000,	75.000,	3.280,	6.700,	3.280	
'230A	','A',	10.00,	44.90,	1,	1.345,	.000,	132.800,	.000,	.961,
.000									
'230B	','A',	-10.00,	34.90,	1,	1.345,	.000,	132.800,	-120.000,	.961,
.000									
'230C	','A',	10.00,	24.90,	1,	1.345,	.000,	132.800,	120.000,	.961,
.000									
'230G	','A',	5.00,	54.15,	1,	.500,	.000,	.000,	.000,	.000,
.000									
100	-200.0	4.0							

ELECTRIC FIELD CALCULATIONS

Nolin Hills UEC Single Circuit  
 NH to Buttercreek

	DIST. FROM REFERENCE FEET	HEIGHT FEET	MAXIMUM GRADIENT (KV/CM)	SUBCON. DIAM. (IN)	NO. OF SUBCON.	PHASE ANGLE (DEGREES)
230A	10.00	44.90	13.39	1.35	1	.0
230B	-10.00	34.90	12.98	1.35	1	-120.0
230C	10.00	24.90	13.50	1.35	1	120.0
230G	5.00	54.15	4.73	.50	1	.0

SENSOR HT. = 3.3 FEET

DIST FROM REFERENCE FEET	THETA (DEGREES)	E-FIELD SPACE POTENTIAL (KV/METER) (VOLTS)	THETA (DEGREES)	EY-FIELD (KV/METER)	THETA (DEGREES)	EX-FIELD (KV/METER)
-200.0	91.4	.042	87.9	.042	104.9	.002
-196.0	90.7	.044	87.9	.044	104.3	.002
-192.0	90.0	.046	87.8	.046	103.7	.002
-188.0	89.3	.048	87.8	.048	103.0	.002

Att AA-2\_Nolin Hills Single Circuit Corona Output.txt

-184.0	.051	87.7	.051	102.3	.002
88.6	50.5				
-180.0	.053	87.7	.053	101.7	.002
87.8	53.1				
-176.0	.056	87.6	.056	101.0	.002
87.1	55.8				
-172.0	.059	87.6	.059	100.2	.003
86.3	58.7				
-168.0	.062	87.5	.062	99.5	.003
85.5	61.9				
-164.0	.065	87.4	.065	98.7	.003
84.7	65.4				
-160.0	.069	87.3	.069	97.9	.003
83.9	69.1				
-156.0	.073	87.3	.073	97.1	.004
83.1	73.2				
-152.0	.078	87.2	.078	96.3	.004
82.2	77.6				
-148.0	.083	87.1	.082	95.4	.004
81.4	82.5				
-144.0	.088	87.0	.088	94.5	.005
80.5	87.8				
-140.0	.094	86.9	.094	93.6	.005
79.6	93.7				
-136.0	.100	86.8	.100	92.7	.006
78.7	100.1				
-132.0	.107	86.7	.107	91.7	.006
77.8	107.2				
-128.0	.115	86.6	.115	90.7	.007
76.8	115.0				
-124.0	.124	86.5	.124	89.7	.008
75.9	123.8				
-120.0	.134	86.4	.133	88.6	.009
74.9	133.5				
-116.0	.144	86.3	.144	87.5	.010
73.9	144.3				
-112.0	.157	86.1	.156	86.4	.011
72.9	156.4				
-108.0	.170	86.0	.170	85.3	.012
71.9	170.1				
-104.0	.186	85.9	.185	84.1	.014
70.9	185.4				
-100.0	.203	85.7	.202	82.9	.016
69.8	202.8				
-96.0	.223	85.6	.222	81.7	.018
68.7	222.6				
-92.0	.245	85.4	.244	80.4	.020
67.7	245.1				
-88.0	.271	85.2	.270	79.2	.023
66.5	270.8				
-84.0	.301	85.1	.299	77.9	.027
65.4	300.3				
-80.0	.335	84.9	.333	76.5	.031
64.2	334.2				
-76.0	.374	84.7	.372	75.2	.035
63.0	373.3				
-72.0	.419	84.5	.417	73.8	.041
61.8	418.6				
-68.0	.472	84.4	.469	72.4	.047
60.4	471.0				
-64.0	.533	84.2	.530	70.9	.055
59.0	531.8				
-60.0	.603	84.1	.600	69.4	.063



Att AA-2\_Nolin Hills Single Circuit Corona Output.txt

57.5	602.2				
-56.0	.685	84.0	.681	67.9	.073
55.9	683.6				
-52.0	.779	84.0	.775	66.3	.084
53.9	777.2				
-48.0	.886	84.0	.881	64.7	.095
51.6	883.8				
-44.0	1.007	84.1	1.001	63.0	.106
48.7	1003.5				
-40.0	1.139	84.4	1.133	61.1	.116
44.8	1134.5				
-36.0	1.279	84.9	1.274	59.0	.122
39.1	1272.9				
-32.0	1.419	85.6	1.415	56.6	.122
29.9	1410.6				
-28.0	1.546	86.6	1.543	53.7	.119
13.9	1534.6				
-24.0	1.643	88.0	1.642	49.8	.123
-12.5	1627.4				
-20.0	1.690	89.7	1.690	44.4	.162
-42.2	1670.6				
-16.0	1.678	91.3	1.677	36.2	.247
-62.2	1656.1				
-12.0	1.626	91.5	1.626	23.6	.362
-72.7	1609.1				
-8.0	1.624	87.9	1.623	5.2	.482
-78.2	1616.9				
-4.0	1.820	81.8	1.803	-16.3	.570
-81.5	1802.3				
.0	2.239	79.9	2.206	-34.2	.588
-84.5	2191.8				
4.0	2.724	82.2	2.699	-46.1	.507
-90.0	2658.7				
8.0	3.093	86.0	3.085	-53.7	.342
-104.5	3023.2				
12.0	3.219	90.0	3.219	-58.9	.208
-149.7	3154.5				
16.0	3.079	93.7	3.072	-63.2	.268
158.7	3024.3				
20.0	2.742	96.6	2.724	-67.3	.356
140.3	2700.5				
24.0	2.319	98.6	2.292	-71.9	.381
132.5	2288.6				
28.0	1.897	99.8	1.869	-77.1	.353
127.7	1876.6				
32.0	1.528	100.2	1.504	-82.9	.301
123.7	1514.6				
36.0	1.228	100.1	1.209	-89.4	.244
119.8	1220.0				
40.0	.996	99.5	.982	-96.4	.192
115.6	990.7				
44.0	.819	98.7	.810	-103.5	.149
111.0	816.4				
48.0	.687	97.9	.680	-110.5	.116
105.9	684.7				
52.0	.586	97.1	.581	-117.2	.090
100.4	584.5				
56.0	.508	96.4	.505	-123.4	.071
94.7	507.0				
60.0	.446	95.8	.444	-129.0	.057
88.7	445.6				
64.0	.396	95.3	.395	-134.0	.046
82.7	395.9				

Att AA-2\_Nolin Hills Single Circuit Corona Output.txt

68.0	.355	95.0	.354	-138.4	.038
76.8	354.7				
72.0	.320	94.7	.319	-142.4	.032
71.2	319.9				
76.0	.290	94.5	.289	-145.9	.027
65.9	290.1				
80.0	.264	94.3	.264	-149.1	.023
61.0	264.2				
84.0	.242	94.1	.241	-151.9	.020
56.5	241.5				
88.0	.222	94.0	.221	-154.5	.017
52.4	221.5				
92.0	.204	93.9	.203	-156.8	.015
48.7	203.7				
96.0	.188	93.7	.188	-158.9	.013
45.3	187.9				
100.0	.174	93.6	.173	-160.8	.012
42.2	173.7				
104.0	.161	93.5	.161	-162.6	.011
39.4	161.0				
108.0	.150	93.4	.149	-164.3	.010
36.8	149.5				
112.0	.139	93.3	.139	-165.8	.009
34.5	139.2				
116.0	.130	93.2	.130	-167.3	.008
32.3	129.8				
120.0	.121	93.2	.121	-168.6	.007
30.3	121.2				
124.0	.114	93.1	.113	-169.9	.006
28.5	113.5				
128.0	.106	93.0	.106	-171.1	.006
26.7	106.4				
132.0	.100	92.9	.100	-172.2	.005
25.1	99.9				
136.0	.094	92.8	.094	-173.3	.005
23.6	94.0				
140.0	.089	92.8	.089	-174.3	.004
22.2	88.6				
144.0	.084	92.7	.084	-175.3	.004
20.9	83.6				
148.0	.079	92.6	.079	-176.2	.004
19.6	79.0				
152.0	.075	92.6	.075	-177.1	.003
18.4	74.7				
156.0	.071	92.5	.071	-177.9	.003
17.3	70.8				
160.0	.067	92.4	.067	-178.8	.003
16.2	67.2				
164.0	.064	92.4	.064	-179.5	.003
15.1	63.8				
168.0	.061	92.3	.061	179.7	.003
14.1	60.7				
172.0	.058	92.3	.058	179.0	.002
13.2	57.8				
176.0	.055	92.2	.055	178.3	.002
12.3	55.1				
180.0	.053	92.2	.053	177.7	.002
11.4	52.5				
184.0	.050	92.1	.050	177.0	.002
10.6	50.2				
188.0	.048	92.1	.048	176.4	.002
9.8	47.9				
192.0	.046	92.1	.046	175.8	.002

Att AA-2\_Nolin Hills Single Circuit Corona Output.txt

9.0                    45.9  
 196.0                .044                    92.0                    .044                    175.2                    .002  
 8.3                    43.9  
 1MAGNETIC FIELD CALCULATIONS

SENSOR HT. = 3.3 FEET

DIST FROM REFERENCE FEET	B-FIELD (GAUSS)	THETA	BY-FIELD (GAUSS)	THETAY	BX-FIELD (GAUSS)	THETAX
-200.0	.00314909	-70.3	.00307442	46.6	.00250990	-53.0
-196.0	.00327712	-69.9	.00319568	46.4	.00261080	-53.5
-192.0	.00341304	-69.4	.00332406	46.2	.00271803	-54.0
-188.0	.00355752	-69.0	.00346013	45.9	.00283212	-54.6
-184.0	.00371127	-68.5	.00360448	45.7	.00295368	-55.1
-180.0	.00387511	-68.0	.00375777	45.4	.00308341	-55.7
-176.0	.00404991	-67.5	.00392074	45.1	.00322206	-56.3
-172.0	.00423668	-67.0	.00409418	44.8	.00337048	-56.9
-168.0	.00443650	-66.4	.00427896	44.5	.00352963	-57.5
-164.0	.00465063	-65.9	.00447607	44.2	.00370059	-58.2
-160.0	.00488042	-65.3	.00468654	43.8	.00388459	-58.9
-156.0	.00512744	-64.6	.00491158	43.5	.00408301	-59.7
-152.0	.00539341	-63.9	.00515246	43.1	.00429742	-60.5
-148.0	.00568029	-63.2	.00541061	42.7	.00452964	-61.3
-144.0	.00599030	-62.5	.00568763	42.3	.00478172	-62.1
-140.0	.00632595	-61.7	.00598526	41.9	.00505604	-63.0
-136.0	.00669009	-60.9	.00630544	41.4	.00535533	-64.0
-132.0	.00708597	-60.0	.00665029	40.9	.00568276	-65.0
-128.0	.00751731	-59.0	.00702219	40.4	.00604202	-66.0
-124.0	.00798837	-58.0	.00742373	39.9	.00643742	-67.1
-120.0	.00850406	-57.0	.00785777	39.3	.00687401	-68.2
-116.0	.00907005	-55.9	.00832747	38.7	.00735773	-69.4
-112.0	.00969290	-54.7	.00883626	38.0	.00789561	-70.7
-108.0	.01038026	-53.4	.00938786	37.3	.00849599	-72.0
-104.0	.01114104	-52.0	.00998629	36.6	.00916883	-73.4
-100.0	.01198569	-50.6	.01063582	35.7	.00992603	-74.9
-96.0	.01292649	-49.0	.01134093	34.8	.01078189	-76.4
-92.0	.01397795	-47.3	.01210616	33.8	.01175367	-78.0
-88.0	.01515727	-45.4	.01293604	32.7	.01286220	-79.7
-84.0	.01648489	-43.4	.01383473	31.5	.01413272	-81.4
-80.0	.01798521	-41.3	.01480571	30.1	.01559583	-83.2
-76.0	.01968743	-38.9	.01585133	28.5	.01728859	-85.1
-72.0	.02162659	-36.3	.01697213	26.7	.01925572	-87.1
-68.0	.02384478	-33.5	.01816624	24.6	.02155084	-89.1
-64.0	.02639260	-30.3	.01942887	22.1	.02423745	268.8
-60.0	.02933070	-26.9	.02075277	19.1	.02738919	266.6
-56.0	.03273150	-23.0	.02213101	15.5	.03108843	264.4
-52.0	.03668060	-18.7	.02356561	10.9	.03542158	262.2
-48.0	.04127759	-13.9	.02508878	5.1	.04046823	259.9
-44.0	.04663524	-8.6	.02680904	-2.2	.04627957	257.6
-40.0	.05287560	-2.5	.02899706	-11.5	.05283955	255.3
-36.0	.06012062	4.3	.03220887	-22.9	.06000059	252.9
-32.0	.06847470	12.0	.03737049	-35.7	.06738890	250.3
-28.0	.07799604	20.6	.04565079	-48.7	.07428717	247.6
-24.0	.08865727	30.3	.05803761	-60.3	.07953899	244.3
-20.0	.10030120	41.1	.07480793	-69.7	.08158921	240.0
-16.0	.11260510	53.1	.09509324	-76.7	.07888903	233.5
-12.0	.12506610	66.2	.11658130	-81.8	.07111335	222.4
-8.0	.13700090	80.5	.13546990	-85.7	.06215644	201.6
-4.0	.14752380	95.8	.14689420	-89.0	.06388669	169.8

Att AA-2\_Nolin Hills Single Circuit Corona Output.txt

.0	.15548710	112.2	.14608780	267.1	.08467324	142.9
4.0	.15949500	129.4	.13067450	260.9	.11433190	128.0
8.0	.15824690	147.2	.10412420	249.3	.13830260	119.8
12.0	.15127460	164.8	.07832495	227.6	.14714190	114.3
16.0	.13950390	-178.3	.06799472	196.8	.13945660	109.5
20.0	.12492580	-162.7	.07163842	172.0	.12080710	104.1
24.0	.10963260	-148.8	.07625270	157.6	.09871171	97.5
28.0	.09510680	-136.5	.07640863	149.1	.07852692	89.5
32.0	.08210028	-125.8	.07255061	143.4	.06253964	80.1
36.0	.07083938	-116.5	.06643008	139.0	.05089280	70.0
40.0	.06126333	-108.4	.05949540	135.4	.04273105	60.0
44.0	.05318855	-101.3	.05263657	132.1	.03698835	50.7
48.0	.04639819	-95.1	.04630633	129.0	.03278099	42.6
52.0	.04068386	-89.6	.04068338	126.1	.02951113	35.8
56.0	.03586180	-84.8	.03579505	123.2	.02682170	30.1
60.0	.03177660	-80.5	.03159434	120.5	.02451413	25.4
64.0	.02829966	-76.6	.02800389	117.9	.02248084	21.5
68.0	.02532572	-73.2	.02493925	115.4	.02066248	18.2
72.0	.02276910	-70.2	.02232020	112.9	.01902397	15.3
76.0	.02056005	-67.5	.02007539	110.6	.01754225	12.9
80.0	.01864183	-65.1	.01814367	108.5	.01620010	10.7
84.0	.01696808	-62.9	.01647365	106.4	.01498342	8.9
88.0	.01550086	-61.0	.01502271	104.5	.01387985	7.2
92.0	.01420893	-59.3	.01375566	102.6	.01287832	5.7
96.0	.01306653	-57.8	.01264358	100.9	.01196873	4.3
100.0	.01205223	-56.5	.01166265	99.3	.01114189	3.1
104.0	.01114823	-55.4	.01079325	97.7	.01038946	1.9
108.0	.01033957	-54.4	.01001917	96.3	.00970391	.9
112.0	.00961370	-53.6	.00932695	94.9	.00907843	-.1
116.0	.00896000	-53.0	.00870539	93.7	.00850694	-1.0
120.0	.00836948	-52.5	.00814510	92.5	.00798398	-1.8
124.0	.00783445	-52.2	.00763820	91.3	.00750468	-2.6
128.0	.00734836	-52.1	.00717804	90.3	.00706468	-3.3
132.0	.00690557	-52.2	.00675896	89.3	.00666012	-4.0
136.0	.00650123	-52.5	.00637614	88.3	.00628754	-4.7
140.0	.00613115	-53.0	.00602546	87.4	.00594386	-5.3
144.0	.00579167	-53.7	.00570336	86.6	.00562633	-5.9
148.0	.00547965	-54.8	.00540677	85.8	.00533250	-6.5
152.0	.00519230	-56.1	.00513302	85.0	.00506020	-7.0
156.0	.00492723	-57.7	.00487980	84.3	.00480745	-7.5
160.0	.00468231	-59.7	.00464507	83.6	.00457252	-8.0
164.0	.00445565	-62.0	.00442705	83.0	.00435383	-8.4
168.0	.00424560	-64.6	.00422418	82.4	.00414997	-8.9
172.0	.00405064	-67.4	.00403505	81.8	.00395968	-9.3
176.0	.00386944	-70.4	.00385845	81.2	.00378182	-9.7
180.0	.00370074	-73.4	.00369328	80.7	.00361537	-10.1
184.0	.00354342	-76.4	.00353856	80.2	.00345940	-10.5
188.0	.00339641	-79.2	.00339342	79.7	.00331307	-10.8
192.0	.00325880	-81.8	.00325708	79.2	.00317562	-11.2
196.0	.00312972	-84.1	.00312884	78.8	.00304637	-11.5

**Attachment AA-3. Results of the  
Bonneville Power Administration Corona  
and Field Effects Program for the 230-kV  
Single-Circuit Transmission Line to the  
Stanfield Substation**

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-176.0	39.6	36.1	30.0	29.1	30.7	24.5	27.4	24.1
-170.0	39.7	36.2	30.1	29.2	30.8	24.5	27.4	24.2
-164.0	39.9	36.4	30.3	29.4	31.0	24.6	27.5	24.3
-158.0	40.0	36.5	30.4	29.6	31.1	24.7	27.6	24.3
-152.0	40.2	36.7	30.6	29.8	31.3	24.8	27.7	24.4
-146.0	40.3	36.8	30.8	30.0	31.5	24.9	27.8	24.5
-140.0	40.5	37.0	31.0	30.2	31.7	25.0	27.9	24.6
-134.0	40.7	37.2	31.2	30.4	31.9	25.1	28.0	24.7
-128.0	40.8	37.3	31.4	30.7	32.1	25.2	28.1	24.8
-122.0	41.0	37.5	31.6	30.9	32.3	25.3	28.2	24.9
-116.0	41.2	37.7	31.8	31.2	32.5	25.4	28.2	24.9
-110.0	41.4	37.9	32.0	31.4	32.8	25.5	28.3	25.0
-104.0	41.7	38.2	32.2	31.7	33.0	25.6	28.4	25.1
-98.0	41.9	38.4	32.4	32.0	33.3	25.7	28.5	25.2
-92.0	42.1	38.6	32.7	32.3	33.6	25.8	28.6	25.3
-86.0	42.4	38.9	33.0	32.6	33.8	25.9	28.8	25.4
-80.0	42.7	39.2	33.2	33.0	34.2	26.0	28.9	25.5
-74.0	42.9	39.4	33.5	33.4	34.5	26.2	29.0	25.6
-68.0	43.2	39.7	33.8	33.8	34.8	26.3	29.1	25.7
-62.0	43.6	40.1	34.1	34.2	35.2	26.4	29.2	25.8
-56.0	43.9	40.4	34.4	34.6	35.6	26.5	29.3	25.9
-50.0	44.3	40.8	34.8	35.1	36.0	26.7	29.4	26.1
-44.0	44.7	41.2	35.1	35.6	36.5	26.8	29.6	26.2
-38.0	45.1	41.6	35.5	36.1	37.0	26.9	29.7	26.3
-32.0	45.5	42.0	35.8	36.5	37.5	27.1	29.8	26.4
-26.0	46.0	42.5	36.2	37.0	38.1	27.2	30.0	26.5
-20.0	46.4	42.9	36.6	37.3	38.8	27.4	30.1	26.7
-14.0	46.9	43.4	36.9	37.6	39.5	27.5	30.2	26.8
-8.0	47.3	43.8	37.2	37.6	40.3	27.7	30.4	26.9
-2.0	47.6	44.1	37.5	37.4	41.0	27.9	30.5	27.1
4.0	47.9	44.4	37.6	37.1	41.5	28.0	30.7	27.2
10.0	47.9	44.4	37.7	36.7	41.7	28.2	30.8	27.3
16.0	47.8	44.3	37.6	36.2	41.5	28.4	31.0	27.5
22.0	47.4	43.9	37.5	35.7	41.0	28.6	31.2	27.6
28.0	46.9	43.4	37.2	35.2	40.3	28.8	31.4	27.8
34.0	46.4	42.9	36.9	34.8	39.5	29.0	31.5	28.0
40.0	46.0	42.5	36.6	34.3	38.8	29.2	31.7	28.1
46.0	45.6	42.1	36.2	33.9	38.1	29.4	31.9	28.3
52.0	45.3	41.8	35.8	33.5	37.5	29.7	32.1	28.5
58.0	45.0	41.5	35.5	33.1	37.0	29.9	32.3	28.7
64.0	44.7	41.2	35.1	32.8	36.5	30.2	32.6	28.9
70.0	44.5	41.0	34.8	32.4	36.0	30.5	32.8	29.1
76.0	44.3	40.8	34.4	32.1	35.6	30.7	33.0	29.3
82.0	44.2	40.7	34.1	31.8	35.2	31.0	33.3	29.5
88.0	44.1	40.6	33.8	31.5	34.8	31.4	33.6	29.7
94.0	44.0	40.5	33.5	31.3	34.5	31.7	33.8	30.0
100.0	44.0	40.5	33.2	31.0	34.2	32.1	34.1	30.2
106.0	44.0	40.5	33.0	30.8	33.8	32.5	34.5	30.5
112.0	44.1	40.6	32.7	30.5	33.6	32.9	34.8	30.8
118.0	44.2	40.7	32.4	30.3	33.3	33.3	35.1	31.0



124.0	44.3	40.8	32.2	30.1	33.0	33.8	35.5	31.4
130.0	44.5	41.0	32.0	29.9	32.8	34.3	35.9	31.7
136.0	44.7	41.2	31.8	29.7	32.5	34.9	36.4	32.0
142.0	45.0	41.5	31.6	29.5	32.3	35.5	36.8	32.4
148.0	45.3	41.8	31.4	29.3	32.1	36.0	37.3	32.8
154.0	45.7	42.2	31.2	29.1	31.9	36.6	37.9	33.2
160.0	46.0	42.5	31.0	28.9	31.7	37.1	38.4	33.7
166.0	46.4	42.9	30.8	28.8	31.5	37.4	39.0	34.2
172.0	46.7	43.2	30.6	28.6	31.3	37.4	39.6	34.7
178.0	46.9	43.4	30.4	28.5	31.1	37.2	40.1	35.3
184.0	47.1	43.6	30.3	28.3	31.0	36.8	40.5	35.8
190.0	47.1	43.6	30.1	28.2	30.8	36.2	40.6	36.4
196.0	47.1	43.6	30.0	28.0	30.7	35.7	40.5	37.0
202.0	46.9	43.4	29.8	27.9	30.5	35.1	40.1	37.4
208.0	46.6	43.1	29.7	27.7	30.3	34.5	39.6	37.6
214.0	46.2	42.7	29.5	27.6	30.2	34.0	39.0	37.6
220.0	45.8	42.3	29.4	27.5	30.1	33.5	38.4	37.3
226.0	45.3	41.8	29.3	27.4	29.9	33.0	37.9	36.8
232.0	44.9	41.4	29.1	27.2	29.8	32.6	37.3	36.2
238.0	44.4	40.9	29.0	27.1	29.7	32.2	36.8	35.7
244.0	44.0	40.5	28.9	27.0	29.5	31.8	36.4	35.1
250.0	43.6	40.1	28.7	26.9	29.4	31.5	35.9	34.5
256.0	43.2	39.7	28.6	26.8	29.3	31.2	35.5	34.0
262.0	42.9	39.4	28.5	26.7	29.2	30.8	35.1	33.5
268.0	42.6	39.1	28.4	26.6	29.0	30.6	34.8	33.1
274.0	42.3	38.8	28.3	26.5	28.9	30.3	34.5	32.7
280.0	42.0	38.5	28.2	26.3	28.8	30.0	34.1	32.3
286.0	41.8	38.3	28.1	26.2	28.7	29.8	33.8	31.9
292.0	41.5	38.0	28.0	26.1	28.6	29.5	33.6	31.6
298.0	41.3	37.8	27.9	26.1	28.5	29.3	33.3	31.2
304.0	41.1	37.6	27.8	26.0	28.4	29.1	33.0	30.9
310.0	40.9	37.4	27.7	25.9	28.3	28.9	32.8	30.7
316.0	40.7	37.2	27.6	25.8	28.2	28.7	32.6	30.4
322.0	40.5	37.0	27.5	25.7	28.1	28.5	32.3	30.1
328.0	40.3	36.8	27.4	25.6	28.0	28.3	32.1	29.9
334.0	40.2	36.7	27.3	25.5	27.9	28.1	31.9	29.6
340.0	40.0	36.5	27.2	25.4	27.8	27.9	31.7	29.4
346.0	39.8	36.3	27.1	25.3	27.7	27.8	31.5	29.2
352.0	39.7	36.2	27.0	25.3	27.7	27.6	31.4	29.0
358.0	39.5	36.0	26.9	25.2	27.6	27.4	31.2	28.8
364.0	39.4	35.9	26.9	25.1	27.5	27.3	31.0	28.6
370.0	39.3	35.8	26.8	25.0	27.4	27.1	30.8	28.4
376.0	39.1	35.6	26.7	24.9	27.3	27.0	30.7	28.2
382.0	39.0	35.5	26.6	24.9	27.2	26.9	30.5	28.1
388.0	38.9	35.4	26.5	24.8	27.2	26.7	30.4	27.9
394.0	38.8	35.3	26.5	24.7	27.1	26.6	30.2	27.7

1AUDIBLE NOISE CALCULATION - FAIR

DIST FROM TOTALS

REFERENCE (FEET)	L5 (DBA)	L50 (DBA)	230A	230B	230C	230HA	230HB	230HC
-200.0	14.0	10.5	4.4	3.4	5.1	-.9	2.1	-1.2
-194.0	14.2	10.7	4.5	3.6	5.2	-.8	2.1	-1.1
-188.0	14.3	10.8	4.7	3.7	5.3	-.7	2.2	-1.0
-182.0	14.4	10.9	4.8	3.9	5.5	-.6	2.3	-1.0
-176.0	14.6	11.1	5.0	4.1	5.7	-.5	2.4	-.9
-170.0	14.7	11.2	5.1	4.2	5.8	-.5	2.4	-.8
-164.0	14.9	11.4	5.3	4.4	6.0	-.4	2.5	-.7
-158.0	15.0	11.5	5.4	4.6	6.1	-.3	2.6	-.7
-152.0	15.2	11.7	5.6	4.8	6.3	-.2	2.7	-.6
-146.0	15.3	11.8	5.8	5.0	6.5	-.1	2.8	-.5
-140.0	15.5	12.0	6.0	5.2	6.7	.0	2.9	-.4
-134.0	15.7	12.2	6.2	5.4	6.9	.1	3.0	-.3
-128.0	15.8	12.3	6.4	5.7	7.1	.2	3.1	-.2
-122.0	16.0	12.5	6.6	5.9	7.3	.3	3.2	-.1
-116.0	16.2	12.7	6.8	6.2	7.5	.4	3.2	-.1
-110.0	16.4	12.9	7.0	6.4	7.8	.5	3.3	.0
-104.0	16.7	13.2	7.2	6.7	8.0	.6	3.4	.1
-98.0	16.9	13.4	7.4	7.0	8.3	.7	3.5	.2
-92.0	17.1	13.6	7.7	7.3	8.6	.8	3.6	.3
-86.0	17.4	13.9	8.0	7.6	8.8	.9	3.8	.4
-80.0	17.7	14.2	8.2	8.0	9.2	1.0	3.9	.5
-74.0	17.9	14.4	8.5	8.4	9.5	1.2	4.0	.6
-68.0	18.2	14.7	8.8	8.8	9.8	1.3	4.1	.7
-62.0	18.6	15.1	9.1	9.2	10.2	1.4	4.2	.8
-56.0	18.9	15.4	9.4	9.6	10.6	1.5	4.3	.9
-50.0	19.3	15.8	9.8	10.1	11.0	1.7	4.4	1.1
-44.0	19.7	16.2	10.1	10.6	11.5	1.8	4.6	1.2
-38.0	20.1	16.6	10.5	11.1	12.0	1.9	4.7	1.3
-32.0	20.5	17.0	10.8	11.5	12.5	2.1	4.8	1.4
-26.0	21.0	17.5	11.2	12.0	13.1	2.2	5.0	1.5
-20.0	21.4	17.9	11.6	12.3	13.8	2.4	5.1	1.7
-14.0	21.9	18.4	11.9	12.6	14.5	2.5	5.2	1.8
-8.0	22.3	18.8	12.2	12.6	15.3	2.7	5.4	1.9
-2.0	22.6	19.1	12.5	12.4	16.0	2.9	5.5	2.1
4.0	22.9	19.4	12.6	12.1	16.5	3.0	5.7	2.2
10.0	22.9	19.4	12.7	11.7	16.7	3.2	5.8	2.3
16.0	22.8	19.3	12.6	11.2	16.5	3.4	6.0	2.5
22.0	22.4	18.9	12.5	10.7	16.0	3.6	6.2	2.6
28.0	21.9	18.4	12.2	10.2	15.3	3.8	6.4	2.8
34.0	21.4	17.9	11.9	9.8	14.5	4.0	6.5	3.0
40.0	21.0	17.5	11.6	9.3	13.8	4.2	6.7	3.1
46.0	20.6	17.1	11.2	8.9	13.1	4.4	6.9	3.3
52.0	20.3	16.8	10.8	8.5	12.5	4.7	7.1	3.5
58.0	20.0	16.5	10.5	8.1	12.0	4.9	7.3	3.7
64.0	19.7	16.2	10.1	7.8	11.5	5.2	7.6	3.9
70.0	19.5	16.0	9.8	7.4	11.0	5.5	7.8	4.1

76.0	19.3	15.8	9.4	7.1	10.6	5.7	8.0	4.3
82.0	19.2	15.7	9.1	6.8	10.2	6.0	8.3	4.5
88.0	19.1	15.6	8.8	6.5	9.8	6.4	8.6	4.7
94.0	19.0	15.5	8.5	6.3	9.5	6.7	8.8	5.0
100.0	19.0	15.5	8.2	6.0	9.2	7.1	9.1	5.2
106.0	19.0	15.5	8.0	5.8	8.8	7.5	9.5	5.5
112.0	19.1	15.6	7.7	5.5	8.6	7.9	9.8	5.8
118.0	19.2	15.7	7.4	5.3	8.3	8.3	10.1	6.0
124.0	19.3	15.8	7.2	5.1	8.0	8.8	10.5	6.4
130.0	19.5	16.0	7.0	4.9	7.8	9.3	10.9	6.7
136.0	19.7	16.2	6.8	4.7	7.5	9.9	11.4	7.0
142.0	20.0	16.5	6.6	4.5	7.3	10.5	11.8	7.4
148.0	20.3	16.8	6.4	4.3	7.1	11.0	12.3	7.8
154.0	20.7	17.2	6.2	4.1	6.9	11.6	12.9	8.2
160.0	21.0	17.5	6.0	3.9	6.7	12.1	13.4	8.7
166.0	21.4	17.9	5.8	3.8	6.5	12.4	14.0	9.2
172.0	21.7	18.2	5.6	3.6	6.3	12.4	14.6	9.7
178.0	21.9	18.4	5.4	3.5	6.1	12.2	15.1	10.3
184.0	22.1	18.6	5.3	3.3	6.0	11.8	15.5	10.8
190.0	22.1	18.6	5.1	3.2	5.8	11.2	15.6	11.4
196.0	22.1	18.6	5.0	3.0	5.7	10.7	15.5	12.0
202.0	21.9	18.4	4.8	2.9	5.5	10.1	15.1	12.4
208.0	21.6	18.1	4.7	2.7	5.3	9.5	14.6	12.6
214.0	21.2	17.7	4.5	2.6	5.2	9.0	14.0	12.6
220.0	20.8	17.3	4.4	2.5	5.1	8.5	13.4	12.3
226.0	20.3	16.8	4.3	2.4	4.9	8.0	12.9	11.8
232.0	19.9	16.4	4.1	2.2	4.8	7.6	12.3	11.2
238.0	19.4	15.9	4.0	2.1	4.7	7.2	11.8	10.7
244.0	19.0	15.5	3.9	2.0	4.5	6.8	11.4	10.1
250.0	18.6	15.1	3.7	1.9	4.4	6.5	10.9	9.5
256.0	18.2	14.7	3.6	1.8	4.3	6.2	10.5	9.0
262.0	17.9	14.4	3.5	1.7	4.2	5.8	10.1	8.5
268.0	17.6	14.1	3.4	1.6	4.0	5.6	9.8	8.1
274.0	17.3	13.8	3.3	1.5	3.9	5.3	9.5	7.7
280.0	17.0	13.5	3.2	1.3	3.8	5.0	9.1	7.3
286.0	16.8	13.3	3.1	1.2	3.7	4.8	8.8	6.9
292.0	16.5	13.0	3.0	1.1	3.6	4.5	8.6	6.6
298.0	16.3	12.8	2.9	1.1	3.5	4.3	8.3	6.2
304.0	16.1	12.6	2.8	1.0	3.4	4.1	8.0	5.9
310.0	15.9	12.4	2.7	.9	3.3	3.9	7.8	5.7
316.0	15.7	12.2	2.6	.8	3.2	3.7	7.6	5.4
322.0	15.5	12.0	2.5	.7	3.1	3.5	7.3	5.1
328.0	15.3	11.8	2.4	.6	3.0	3.3	7.1	4.9
334.0	15.2	11.7	2.3	.5	2.9	3.1	6.9	4.6
340.0	15.0	11.5	2.2	.4	2.8	2.9	6.7	4.4
346.0	14.8	11.3	2.1	.3	2.7	2.8	6.5	4.2
352.0	14.7	11.2	2.0	.3	2.7	2.6	6.4	4.0
358.0	14.5	11.0	1.9	.2	2.6	2.4	6.2	3.8
364.0	14.4	10.9	1.9	.1	2.5	2.3	6.0	3.6
370.0	14.3	10.8	1.8	.0	2.4	2.1	5.8	3.4

376.0	14.1	10.6	1.7	-.1	2.3	2.0	5.7	3.2
382.0	14.0	10.5	1.6	-.1	2.2	1.9	5.5	3.1
388.0	13.9	10.4	1.5	-.2	2.2	1.7	5.4	2.9
394.0	13.8	10.3	1.5	-.3	2.1	1.6	5.2	2.7

1ELECTRIC FIELD CALCULATIONS

Nolin Hills BPA to Stanfield  
with nearby 230 kV H frame circuit Peak Power

	DIST. FROM REFERENCE FEET	HEIGHT FEET	MAXIMUM GRADIENT (KV/CM)	SUBCON. DIAM. (IN)	NO. OF SUBCON.	PHASE ANGLE (DEGREES)
230A	10.00	44.90	13.36	1.35	1	.0
230B	-10.00	34.90	12.98	1.35	1	120.0
230C	10.00	24.90	13.52	1.35	1	-120.0
230HA	170.00	30.00	12.73	1.35	1	.0
230HB	190.00	30.00	13.53	1.35	1	120.0
230HC	210.00	30.00	12.78	1.35	1	-120.0
230G	5.00	54.15	4.81	.50	1	.0

SENSOR HT. = 3.3 FEET

DIST FROM REFERENCE FEET (KV/METER)	E-FIELD SPACE POTENTIAL (KV/METER) (DEGREES)	THETA (DEGREES) (VOLTS)	EY-FIELD (KV/METER)	THETAY (DEGREES)	EX-FIELD
-200.0	.043	88.0	.043	-109.9	.002
-94.6	43.5				
-194.0	.046	87.9	.046	-108.9	.002
-93.5	46.4				
-188.0	.050	87.8	.050	-107.8	.002
-92.3	49.6				
-182.0	.053	87.8	.053	-106.7	.002
-91.0	53.3				
-176.0	.057	87.7	.057	-105.5	.002
-89.7	57.3				
-170.0	.062	87.6	.062	-104.3	.003
-88.4	61.8				
-164.0	.067	87.5	.067	-103.0	.003
-87.1	66.8				
-158.0	.073	87.4	.073	-101.7	.003
-85.7	72.6				
-152.0	.079	87.3	.079	-100.3	.004
-84.3	79.0				
-146.0	.086	87.1	.086	-98.8	.005
-82.8	86.5				
-140.0	.095	87.0	.095	-97.3	.005

-81.3	95.0				
-134.0	.105	86.8	.105	-95.7	.006
-79.8	104.8				
-128.0	.116	86.7	.116	-94.0	.007
-78.3	116.2				
-122.0	.130	86.5	.129	-92.3	.008
-76.7	129.5				
-116.0	.145	86.3	.145	-90.5	.010
-75.0	145.2				
-110.0	.164	86.1	.163	-88.6	.011
-73.4	163.8				
-104.0	.186	85.9	.186	-86.6	.014
-71.7	186.0				
-98.0	.213	85.7	.212	-84.6	.017
-70.0	212.7				
-92.0	.245	85.4	.245	-82.5	.020
-68.3	245.1				
-86.0	.285	85.2	.284	-80.4	.025
-66.5	284.8				
-80.0	.334	84.9	.333	-78.2	.030
-64.6	333.6				
-74.0	.395	84.6	.393	-75.9	.038
-62.7	394.2				
-68.0	.470	84.4	.468	-73.6	.047
-60.7	469.7				
-62.0	.565	84.2	.562	-71.3	.059
-58.5	564.0				
-56.0	.683	84.0	.679	-68.8	.073
-56.0	681.4				
-50.0	.828	84.0	.824	-66.3	.090
-52.9	826.2				
-44.0	1.003	84.1	.998	-63.6	.106
-48.8	1000.2				
-38.0	1.205	84.6	1.199	-60.6	.119
-42.3	1199.4				
-32.0	1.414	85.6	1.410	-57.1	.122
-29.9	1406.1				
-26.0	1.594	87.3	1.592	-52.3	.118
-2.0	1580.8				
-20.0	1.683	89.7	1.683	-44.7	.162
42.2	1663.8				
-14.0	1.644	91.8	1.643	-30.9	.302
68.4	1623.5				
-8.0	1.611	87.9	1.610	-5.3	.481
78.3	1603.9				
-2.0	1.995	80.1	1.967	26.1	.590
83.0	1962.0				
4.0	2.709	82.1	2.684	46.3	.507
90.2	2643.6				
10.0	3.175	88.0	3.173	56.8	.258

121.9	3106.0				
16.0	3.060	93.8	3.054	63.6	.272
-158.8	3005.6				
22.0	2.515	97.8	2.491	70.2	.381
-136.1	2478.4				
28.0	1.877	99.9	1.849	78.3	.357
-128.2	1855.8				
34.0	1.352	100.2	1.331	88.4	.276
-122.6	1341.7				
40.0	.987	99.2	.975	100.3	.196
-117.0	982.8				
46.0	.755	97.5	.748	113.1	.135
-111.0	752.9				
52.0	.612	95.7	.609	125.8	.094
-104.9	611.0				
58.0	.524	94.0	.523	137.4	.066
-99.3	524.1				
64.0	.471	92.7	.470	147.6	.048
-95.4	471.1				
70.0	.440	91.6	.440	156.3	.036
-94.4	440.2				
76.0	.425	90.6	.425	163.7	.028
-97.7	425.4				
82.0	.423	89.6	.423	170.0	.024
-106.7	424.0				
88.0	.435	88.7	.434	175.2	.022
-120.7	435.3				
94.0	.459	87.9	.458	179.5	.024
-135.7	459.6				
100.0	.498	87.0	.497	-177.0	.030
-147.6	498.5				
106.0	.554	86.3	.553	-174.4	.038
-155.5	554.7				
112.0	.632	85.5	.630	-172.3	.050
-160.4	632.2				
118.0	.737	84.9	.734	-170.9	.066
-163.4	736.8				
124.0	.876	84.3	.872	-169.9	.088
-165.3	876.1				
130.0	1.061	83.8	1.055	-169.2	.115
-166.3	1059.7				
136.0	1.300	83.5	1.292	-168.7	.147
-166.5	1297.9				
142.0	1.603	83.5	1.593	-168.2	.181
-165.8	1598.2				
148.0	1.964	84.0	1.953	-167.6	.206
-163.2	1954.9				
154.0	2.346	85.2	2.338	-166.5	.199
-156.1	2330.1				
160.0	2.656	87.5	2.653	-164.3	.142

-129.8	2629.2				
166.0	2.745	90.9	2.745	-159.9	.169
-54.4	2706.4				
172.0	2.504	95.2	2.494	-150.9	.367
-23.0	2455.3				
178.0	2.010	98.7	1.988	-133.0	.528
-9.6	1959.0				
184.0	1.554	97.3	1.543	-101.7	.569
6.1	1509.0				
190.0	1.388	90.3	1.388	-60.8	.555
29.9	1341.6				
196.0	1.529	83.0	1.519	-19.5	.567
53.8	1485.3				
202.0	1.972	81.2	1.950	12.5	.526
69.6	1921.5				
208.0	2.459	84.7	2.449	30.7	.364
83.1	2410.5				
214.0	2.694	89.1	2.693	39.8	.166
115.4	2655.0				
220.0	2.597	92.7	2.594	44.2	.144
-168.7	2570.2				
226.0	2.280	95.0	2.271	46.4	.203
-143.2	2262.7				
232.0	1.889	96.4	1.877	47.4	.211
-136.1	1879.0				
238.0	1.520	97.0	1.508	47.8	.186
-133.4	1513.5				
244.0	1.208	97.2	1.199	47.9	.152
-132.3	1204.5				
250.0	.960	97.2	.952	47.9	.119
-131.9	957.2				
256.0	.766	97.0	.760	47.8	.093
-131.8	764.1				
262.0	.616	96.7	.611	47.7	.072
-131.9	614.5				
268.0	.499	96.4	.496	47.7	.056
-132.1	498.5				
274.0	.409	96.1	.406	47.7	.044
-132.3	408.1				
280.0	.337	95.9	.336	47.7	.034
-132.6	337.0				
286.0	.281	95.6	.280	47.7	.027
-132.8	280.6				
292.0	.236	95.4	.235	47.9	.022
-133.0	235.6				
298.0	.199	95.1	.199	48.0	.018
-133.1	199.2				
304.0	.170	94.9	.169	48.2	.015
-133.2	169.6				
310.0	.145	94.8	.145	48.5	.012

-133.3	145.3				
316.0	.125	94.6	.125	48.8	.010
-133.4	125.2				
322.0	.109	94.4	.108	49.1	.008
-133.4	108.4				
328.0	.094	94.3	.094	49.5	.007
-133.4	94.4				
334.0	.083	94.1	.082	49.9	.006
-133.4	82.5				
340.0	.073	94.0	.072	50.4	.005
-133.3	72.5				
346.0	.064	93.9	.064	50.9	.004
-133.2	63.9				
352.0	.057	93.8	.056	51.4	.004
-133.1	56.5				
358.0	.050	93.7	.050	52.0	.003
-133.0	50.2				
364.0	.045	93.6	.045	52.6	.003
-132.9	44.6				
370.0	.040	93.5	.040	53.2	.002
-132.7	39.9				
376.0	.036	93.4	.036	53.9	.002
-132.5	35.7				
382.0	.032	93.4	.032	54.6	.002
-132.3	32.0				
388.0	.029	93.3	.029	55.4	.002
-132.1	28.8				
394.0	.026	93.2	.026	56.2	.001
-131.8	26.0				

1MAGNETIC FIELD CALCULATIONS

SENSOR HT. = 3.3 FEET

DIST FROM REFERENCE FEET	B-FIELD (GAUSS)	THETA	BY-FIELD (GAUSS)	THETAY	BX-FIELD (GAUSS)	THETAX
-200.0	.00367876	129.2	.00306963	-76.4	.00270784	51.0
-194.0	.00387734	129.4	.00323213	-75.3	.00286966	51.7
-188.0	.00409389	129.7	.00340902	-74.1	.00304666	52.5
-182.0	.00433075	129.9	.00360208	-73.0	.00324087	53.3
-176.0	.00459064	130.2	.00381332	-71.8	.00345465	54.2
-170.0	.00487674	130.5	.00404508	-70.5	.00369080	55.1
-164.0	.00519281	130.8	.00430006	-69.2	.00395264	56.1
-158.0	.00554332	131.2	.00458140	-67.8	.00424416	57.1
-152.0	.00593357	131.6	.00489272	-66.4	.00457017	58.2
-146.0	.00636993	132.0	.00523824	-64.9	.00493652	59.5
-140.0	.00686007	132.5	.00562287	-63.3	.00535037	60.8



-134.0	.00741328	133.0	.00605230	-61.7	.00582056	62.2
-128.0	.00804092	133.6	.00653312	-60.0	.00635812	63.7
-122.0	.00875694	134.3	.00707298	-58.3	.00697691	65.4
-116.0	.00957859	135.1	.00768062	-56.4	.00769454	67.2
-110.0	.01052734	136.0	.00836594	-54.4	.00853359	69.1
-104.0	.01163022	137.1	.00914000	-52.3	.00952329	71.2
-98.0	.01292137	138.4	.01001469	-50.1	.01070184	73.4
-92.0	.01444437	140.0	.01100218	-47.6	.01211960	75.9
-86.0	.01625525	141.8	.01211366	-44.9	.01384342	78.5
-80.0	.01842660	144.1	.01335711	-42.0	.01596254	81.3
-74.0	.02105305	146.7	.01473353	-38.6	.01859602	84.2
-68.0	.02425858	149.9	.01623158	-34.5	.02190178	87.4
-62.0	.02820579	153.9	.01782182	-29.6	.02608499	90.7
-56.0	.03310682	158.6	.01945894	-23.3	.03140047	94.1
-50.0	.03923381	164.4	.02112271	-14.6	.03813335	97.6
-44.0	.04692294	171.5	.02299634	-2.3	.04652284	101.2
-38.0	.05655657	-179.8	.02600065	15.2	.05655633	104.8
-32.0	.06849458	-169.2	.03268278	37.0	.06752094	108.7
-26.0	.08291364	-156.2	.04691736	57.6	.07725363	113.0
-20.0	.09953965	-140.7	.07101358	72.6	.08149006	119.0
-14.0	.11737300	-122.3	.10258940	81.9	.07514495	130.1
-8.0	.13459970	-101.2	.13250490	87.9	.06103883	157.3
-2.0	.14860280	-77.3	.14562830	93.1	.07040584	205.2
4.0	.15575750	-50.9	.12882360	102.0	.11257210	232.5
10.0	.15229470	-23.0	.09079379	124.5	.14319840	243.7
16.0	.13808760	4.4	.07367989	167.2	.13778990	251.3
22.0	.11830240	29.3	.08233584	197.2	.10825340	260.2
28.0	.09874539	50.7	.08502024	210.5	.07737918	-87.5
34.0	.08226815	68.5	.07873068	217.4	.05578586	-71.8
40.0	.06933741	82.9	.06900660	222.0	.04330177	-55.1
46.0	.05948419	-85.7	.05937863	225.3	.03639898	-40.2
52.0	.05207970	-76.8	.05119317	227.8	.03223687	-28.5
58.0	.04658851	-70.1	.04470821	229.5	.02939215	-19.4
64.0	.04261053	-65.0	.03977935	230.3	.02731286	-12.3
70.0	.03986275	-61.1	.03616689	230.4	.02581791	-6.6
76.0	.03815336	-58.1	.03364869	229.7	.02486200	-1.8
82.0	.03736125	-55.8	.03205014	228.5	.02445185	2.3
88.0	.03742252	-53.8	.03124299	226.7	.02462369	5.7
94.0	.03832300	-52.1	.03113461	224.6	.02544319	8.6
100.0	.04009583	-50.3	.03165485	222.4	.02701461	11.0
106.0	.04282402	-48.4	.03274118	220.3	.02949599	12.8
112.0	.04664779	-46.1	.03431892	218.3	.03312063	14.2
118.0	.05177739	-43.4	.03626929	216.6	.03822601	15.2
124.0	.05851076	-40.0	.03837260	215.5	.04528956	15.8
130.0	.06725330	-35.7	.04020582	215.1	.05496234	16.1
136.0	.07852877	-30.3	.04097021	216.0	.06806655	16.2
142.0	.09295027	-23.5	.03927167	219.6	.08545549	16.2
148.0	.11107570	-14.8	.03329313	230.4	.10748960	16.4
154.0	.13301000	-3.9	.02540628	266.8	.13270770	17.1
160.0	.15764590	9.4	.04103366	-34.0	.15561220	19.0

166.0	.18191190	25.1	.08692543	-10.9	.16582090	23.1
172.0	.20133880	42.3	.14231830	-1.0	.15423050	31.9
178.0	.21272630	59.5	.18726230	7.1	.12585520	49.8
184.0	.21658520	75.4	.21075100	16.9	.10143210	80.4
190.0	.21644020	89.4	.21643180	29.2	.09299503	118.1
196.0	.21461550	103.5	.20962780	41.4	.09777759	156.8
202.0	.20899890	119.5	.18529080	51.1	.12017970	189.0
208.0	.19622460	136.9	.13970830	58.6	.14797570	207.8
214.0	.17585950	154.3	.08352204	67.1	.15937520	216.9
220.0	.15106590	170.3	.03577588	87.7	.14898930	221.1
226.0	.12617630	-175.9	.01907771	160.8	.12585600	223.0
232.0	.10410720	-164.5	.02980560	201.1	.10035350	223.6
238.0	.08585000	-155.2	.03662854	211.2	.07798082	223.7
244.0	.07123004	-147.6	.03838503	215.0	.06019758	223.5
250.0	.05964893	-141.4	.03733331	216.7	.04663784	223.2
256.0	.05046716	-136.2	.03499033	217.7	.03643969	222.9
262.0	.04313856	-131.8	.03218539	218.2	.02876914	222.6
268.0	.03723402	-128.0	.02933550	218.5	.02296020	222.2
274.0	.03242762	-124.8	.02663458	218.7	.01851735	222.0
280.0	.02847432	-122.0	.02416103	218.9	.01508148	221.8
286.0	.02519011	-119.5	.02193556	219.0	.01239434	221.6
292.0	.02243595	-117.2	.01995137	219.1	.01026968	221.5
298.0	.02010597	-115.2	.01818964	219.1	.00857232	221.5
304.0	.01811875	-113.4	.01662738	219.2	.00720313	221.4
310.0	.01641115	-111.8	.01524139	219.3	.00608872	221.5
316.0	.01493363	-110.3	.01400987	219.4	.00517411	221.6
322.0	.01364704	-108.9	.01291325	219.5	.00441775	221.7
328.0	.01252006	-107.6	.01193424	219.6	.00378781	221.9
334.0	.01152752	-106.4	.01105784	219.6	.00325977	222.1
340.0	.01064894	-105.3	.01027105	219.7	.00281449	222.4
346.0	.00986759	-104.3	.00956268	219.9	.00243694	222.7
352.0	.00916968	-103.3	.00892312	220.0	.00211518	223.1
358.0	.00854375	-102.4	.00834406	220.1	.00183970	223.6
364.0	.00798026	-101.6	.00781837	220.2	.00160283	224.1
370.0	.00747116	-100.8	.00733988	220.3	.00139834	224.7
376.0	.00700967	-100.0	.00690325	220.4	.00122119	225.3
382.0	.00659005	-99.3	.00650386	220.5	.00106720	226.1
388.0	.00620735	-98.6	.00613767	220.7	.00093294	226.9
394.0	.00585737	-97.9	.00580117	220.8	.00081559	227.9