Oregon Air Quality Permitting Updates 2022 Rulemaking Advisory Committee Meeting 4

April 15, 2022 9 a.m. – 2 p.m.

For Zoom technical issues, email bvaldez@kearnswest.com



Rulemaking Resources

Rulemaking webpage:

https://www.oregon.gov/deq/rulemaking/Pages/aqpermits2022.aspx

Rulemaking contact: Jill Inahara

jill.inahara@deq.oregon.gov

Rulemaking notifications: Subscribe to DEQ

https://public.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_244

DEQ and Kearns & West

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RAC #4 Agenda

| Time | Topic |
|------------|--|
| 9 a.m. | Welcome, agenda overview, and participation guidelines |
| 9:10 a.m. | Draft Proposed Rules Overview and Discussion |
| 10:45 a.m. | Break |
| 11 a.m. | Draft Proposed Rules Overview and Discussion |
| 12:45 p.m. | Break |
| 1 p.m. | Roundtable Discussion |
| 1:30 p.m. | Next Steps and Closing Remarks |
| 1:40 p.m. | Public Input |
| 2 p.m. | Adjourn meeting |

Webinar Participation Tips

Thank you for joining us today!

- Please join audio by either phone or computer, not both.
- RAC members: Stay on mute when not speaking, and please join us on video if able.
- RAC members are joined as panelists and members of public as attendees.
- For discussion and comments, use "Raise Hand" button to get in the queue; if joined by phone press *9.
- Say your name and affiliation before speaking.
- Move around and take care of yourself as needed!
- For Zoom technical issues, email bvaldez@kearnswest.com.

Participation Guidelines

- Honor the agenda and strive to stay on topic
- Provide a balance of speaking time
- Bring concerns and ideas up for discussion at the earliest point in the process
- Address issues and questions focus on substance and avoid personal attacks
- Seek to learn and understand each other's perspective
- Listen and speak with respect



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Goals of Rulemaking

- Improve and strengthen our permitting program
- Enhance community protection, and incorporate Environmental Justice
- Increase permitting issuance efficiency
- Increase regulatory certainty



Approved Air Quality Implementation Plans in Oregon







Why now?

 Notice of Intent to Construct (NC) issues with certain sources are resource intensive

Begin to address Environmental Justice concerns/impacts

Ensure consistency across state

Purpose of rulemaking



Protect air quality, addressing Environmental Justice concerns/impacts



Enhance and improve permitting program



Address rule deficiencies identified in the Secretary of State backlog audit



Improve program consistency across the state

Proposed rule changes that begin to address EJ

- Eliminate Generic PSELs
- Review process for smaller increases in emissions
- Eliminate source operation for 48 hours without using pollution control device
- Retain permit terms (5-10 years) to allow for community input

Environmental Justice Recommendations

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2. Make:

- draft permits understandable to a wide range of audiences;
- plain language educational materials and instructive visuals of the air permitting process, different permit categories; and
- explanations on how to review air permits

Environmental Justice Recommendations

- 1. Rename the permit categories (plain language)
- 2. Make:
 - draft permits understandable to a wide range of audiences;
 - plain language educational materials and instructive visuals of the air permitting process, different permit categories; and
 - explanations on how to review air permits
- 3. Prioritize early and continuous engagement with the public

4. Establish at least one community liaison position in each of DEQ's regions

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- 5. Fund or otherwise provide independent technical experts for communities to meaningfully participate in the permitting process

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- 6. Is DEQ open to incorporating additional environmental justice measures into this rulemaking?

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- 5. Fund or otherwise provide independent technical experts for communities to meaningfully participate in the permitting process
- 6. Is DEQ open to incorporating additional environmental justice measures into this rulemaking?
- 7. Does DEQ have any plans for additional environmental justiceoriented rulemaking once these draft rules are finalized?

8. Attach to each permit a description of the EJ impact of source

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- 9. Permits should include explanations why DEQ required a different permit than what was applied for

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- 9. Permits should include explanations why DEQ required a different permit than what was applied for
- 10. Report to communities on how their involvement shaped and informed DEQ's permitting decisions



On break – will return 10:58 a.m. PT



Permit Limits for NAAQS Compliance

 Why did DEQ scale back its proposal to add additional enforceable permit limits (on throughput, emissions rates, etc.) in addition to annual PSELs?

Permit Limits for NAAQS Compliance - continued

- Why did DEQ scale back its proposal to add additional enforceable permit limits (on throughput, emissions rates, etc.) in addition to annual PSELs?
- Would DEQ add permit conditions to limit short-term potential to emit only where monitoring or where modeling shows a source may cause or contribute to a NAAQS exceedance?

Notice of Intent to Construct Clarifications

1. Why has DEQ chosen not to require BAT or air quality analysis for any Type 2 projects?

Type 2 NC: BAT thresholds

Potential option:

| SER (tons/year) | Pollutant | BAT Threshold (tons/year) | % of SER |
|--------------------|---|---------------------------|----------|
| 100 | Carbon monoxide | 15 | 15% |
| 40 | Nitrogen oxides (NO _x) | 5 | 13% |
| 15 | PM ₁₀ | 2 | 13% |
| 10 | Direct PM _{2.5} | 2 | 20% |
| 40 | PM _{2.5} precursors (SO2 or NOx) | 5 | 13% |
| 40 | Sulfur dioxide (SO2) | 5 | 13% |

BAT vs. BACT vs. TACT vs. MACT

| Technology | Requirement |
|--|--|
| Best Available Technology (BAT) | State requirement for minor sources that trigger Type 2 and Type 3 NCs |
| Best Available Control Technology (BACT) | EPA requirement for major sources that trigger Prevention of Significant Deterioration |
| Typically Achievable Control Technology (TACT) | Applies to emissions units that are not already subject to emission standards for the regulated pollutant. |
| Maximum Achievable Control Technology (MACT) | Applies to emissions units that are subject to National Emission Standards for Hazardous Air Pollutants. |

- 1. Why has DEQ chosen not to require BAT or air quality analysis for any Type 2 projects?
- Clarify economic considerations in the new BAT standard, without defining when cost impacts will render a technology "infeasible"

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- 2. Clarify economic considerations into the new BAT standard, without defining when cost impacts will render a technology "infeasible"

2021 Quarter 4

| Pollutant | Average (\$/ton) | Incremental (\$/ton) |
|------------------|------------------|----------------------|
| ROG | 38,249 | 114,746 |
| NOx | 36,166 | 108,308 |
| SOx | 19,124 | 57,373 |
| PM ₁₀ | 8,521 | 25,373 |
| СО | 757 | 2,178 |

From South Coast Air Quality Management District (Southern CA)

- 1. Why has DEQ chosen not to require BAT or air quality analysis for any Type 2 projects?
- 2. Clarify economic considerations into the new BAT standard, without defining when cost impacts will render a technology "infeasible"
- 3. Clarify overall health and environmental impacts of emissions from the facility

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- 3. Clarify overall health and environmental impacts of emissions from the facility
- 4. Clarify consideration of "pollution prevention"
- 5. Reference environmental justice as a relevant consideration in assessing BAT

Type 2 vs Type 3 Notice of Intent to Construct

| Type 2 NC | Type 3 NC |
|---|---|
| Equipment with potential to emit less than the SER | Equipment with potential to emit more than or equal to the SER |
| Would not increase emissions from the source above the PSEL | Would increase emissions from the source above the PSEL |
| Would not increase emissions from the source above the netting basis by more than or equal to the SER | Would not increase emissions from the source above the netting basis by more than or equal to the SER |
| Would not be used to establish a federally enforceable limit on the potential to emit | Would be used to establish a federally enforceable limit on the potential to emit |
| Would not require a TACT determination or a MACT determination | Would require a TACT determination or a MACT determination |
| Does not require permit modification | Requires permit modification |
| BAT and AQ modeling required if over threshold | BAT and AQ modeling required |

Type 4 Notice of Intent to Construct

 Type 4 changes are subject to New Source Review clarification

Type 4 Notice of Intent to Construct - continued

- Type 4 changes are subject to New Source Review clarification
- BAT and air quality analysis requirements apply only to Type 3 NCs—not to Type 4?

How NCs Work with CTE or PTE PSELs*

 Provide examples, with numbers, of the kinds of projects that will fall into each of the categories

^{*} CTE = capacity to emit; PTE = potential to emit; PSEL = Plant Site Emission Limit

How NCs Work with CTE or PTE PSELs*- continued

- Provide examples, with numbers, of the kinds of projects that will fall into each of the categories
- When sources' PSELs are set at CTE or PTE, won't every project, that is not a replacement, increase the source's capacity to emit, and thus its PSEL?

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How NCs Work with CTE or PTE PSELs*- continued

- Provide examples, with numbers, of the kinds of projects that will fall into each of the categories
- When sources' PSELs are set at CTE or PTE, won't every project, that is not a replacement, increase the source's capacity to emit, and thus its PSEL?
- Will most proposed changes that do not involve replacing an existing emissions unit fall into the Type 3 category?

^{*} CTE = capacity to emit; PTE = potential to emit; PSEL = Plant Site Emission Limit

| Proposed Rule Change | Improved and strengthen our permitting program | Enhance community protection, and incorporate environmental justice | Increase permitting issuance efficiency | Increase regulatory certainty |
|--|---|--|--|-------------------------------------|
| Provide no expiration date for Major New Source Review permits that must be incorporated into a Title V permit | X | | X | |
| Provide flexibility for Exempt Toxics Emissions Units under Cleaner Air Oregon | X | | X | |





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Staffing & Capacity

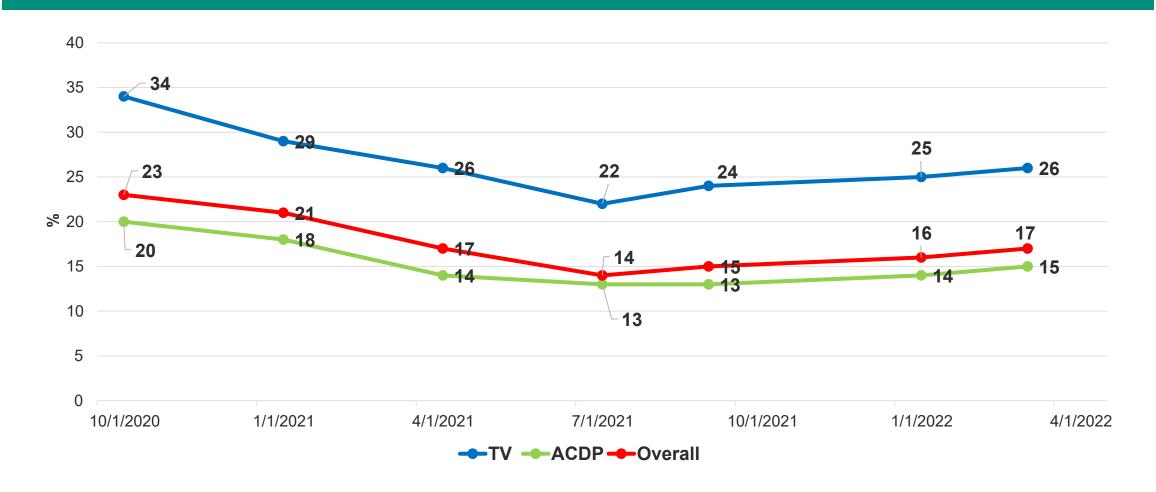
| | ER | NWR | WR | HQ |
|-------------------------|----------|-------------|-----------------------|----|
| Short permitting staff | 2 vacant | 3 vacant | 4 vacant & 3 retiring | X |
| Onboarding and training | | 3 new hires | | |
| AQ manager turnover | | X | X | X |

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| | ER | NWR | WR | HQ |
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- Time to review Type 3 NCs (not tracked). We track:
 - ACDP Complex Technical Mods with PSEL increase
 - ACDP Moderate Technical Mods with PSEL increase
 - Construction ACDPs
 - Title V Significant Mods

AQ Permit Backlog Status

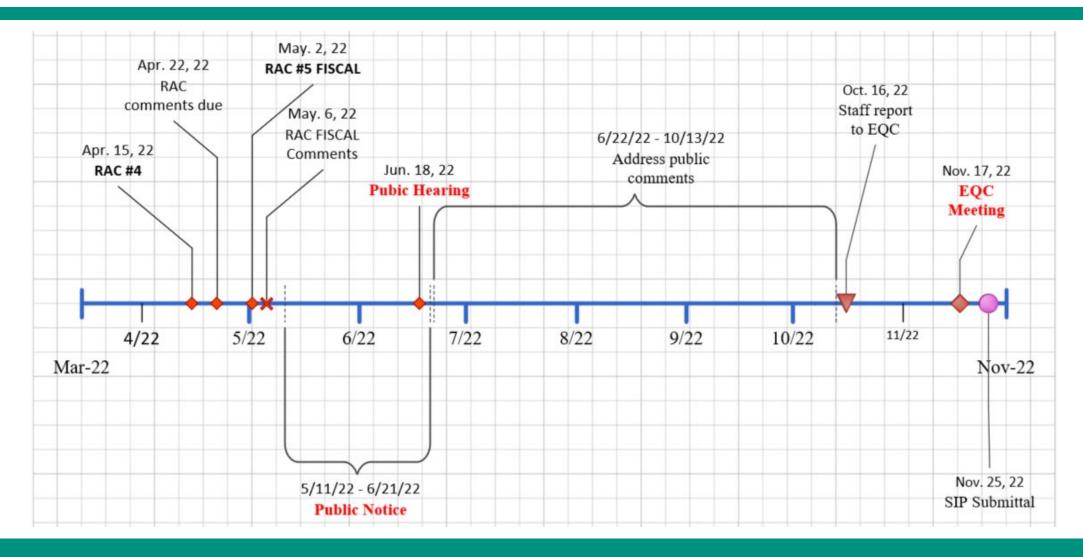






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Rulemaking Timeline



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Next steps

- DEQ will post a meeting summary
- Please fill out the post-RAC#4 meeting survey
- Deadline to submit written comments post-RAC#4 is April 22, 2022
 - Submit comments to <u>2022.aqpermits@deq.oregon.gov</u>
- Sign up for meeting notifications
- Fiscal Advisory Committee meeting is scheduled for May 2, 2022, from 9 a.m. 12 p.m.
- Deadline to submit written comments on fiscal is May 6, 2022

Rulemaking contact: Jill Inahara

<u>jill.inahara@deq.oregon.gov</u>

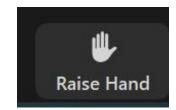
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https://public.govdelivery.com/accounts/ORDEQ/subscriber/new?topic_id=ORDEQ_244

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Public Input Period

- Public input period: 1:40 p.m. 2 p.m.
- Raise your hand if you'd like to make a comment



- When making public input, please:
 - Respect time limits as assigned
 - Use respectful language
 - Address issues and questions—focus on substance
 - When possible, relate comments to topics on the RAC agenda
- Public input will be considered by DEQ but is not part of the formal comment period

Thank you!

